-	DISTRIBUTION  SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	AND  U.S.G.5.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	THANSPORTER GAS I	RECEIVED BY	7		
1.	OPERATOR V	MAY 2 1 1986			
*	Operator BHP Petroleum Company	O. C. D.			
	Address	Address 1300 One First City Center, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well  Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condense	ate		
	If change of ownership give name Mand address of previous owner	onsanto Oil Company, 1300	One First City Center,	Midland, Texas 79701	
H.	DESCRIPTION OF WELL AND L Lease Name Burton Flat Deep Unit	Well No. Pool Name, Including For		i.ease No. or Fee Federal NM 0560289	
	Location . V . 7	00 South Line	andFeet From Th	ewest	
	1 3	21S Range	27E , <sub>NMPM</sub> ,	Eddy County	
78	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	·		
	Name of Authorized Transporter of Cal The Permian Corp.	or Condensate AA	P. O. Box 3119, Midland	, Texas 79701	
	Gas Company of New Mexico		Address (Give address to which approve First International Bld)	g., Dallas, Tx 75270	
	Transwestern Pipeline If well produces oil or liquids, give location of tanks.	Offit         Sec.         Twp.         Ege.           V         3         21S         27E	PO Box 1188, Houston T. When yes GCN.	M-7/12/73; TW-8/13/73	
.,	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
. ♦ .	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Restr. Duff. Restr.	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforutions			Depth Casing Shoe	
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3	
				8-1-86 Chs 10	
Ų	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oblights)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Tost	Producing Kiethos (r tow, pump, gas ii)	, εισι	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbla.	Water - Bbis.	Gas-MCF	
	Actual Pred, Tast-MSF/O	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensats	
	Testing Mathod (pitot, back pr.)	Tubing Presoure (Shub-in)	Cosing Prossure (Shut-in)	Choke Size	
7)	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 28 1986 19		
			Original Signed By  Les A: Clements		
			TITLE Supervisor District II		
	Con The		This form is to be filed in compliance with RULE 1104.		

(Suise) E. Brown - Manager Southwestern Region (70%)

( .:e)

April 30, 1986

If this is a request for allowable for a newly dulled or empened well, this form must be accompanied by a tubristical of the evision tests taken on the well in accordance with AULE 111.

All sections of this form cost be filled out compactive no allowable on new and recompletes wells. Fill out only factions I. II. III, and VI for charge a of owner, well name or number, or transporter, or other such though in a lightim.