'orin 9 -331 C (May 1:63)		M. O. C. C TED STATES		SUBMIT IN TR (Other insti reverse	ns on	Form approved. Budget Bureau No. 42-R1425 30 - 0.5 - 2080.4 5. LEASE DESIGNATION AND SEBIAL NO.	
	GEOLO	GICAL SURVE	Y			NM 0144698	
APPLICATION	V FOR PERMIT	TO DRILL, D	EEPEN, C	R PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK		DEEPEN		PLUG BAG		7. UNIT AGREEMENT NAME	
			SINGLE ZONE		₩ E]D	8. FARM OR LEASE NAME	
NAME OF OPERATOR						Superior Federal	
	roleum Corpor	ration	· · · · · · · · · · · · · · · · · · ·	IAN 311	973	9. WELL NO. 2	
ADDRESS OF OPERATOR	De alarrea D	llag Toxo	~ 75210	JANJII	.570	10. FIELD AND POOL, OR WILDCAT	
JOUD LC LOCATION OF WELL (R	ee Parkway, Da enort location clearly and Letter B, 660	in accordance with	any State req	uirements the		Wildcat	
		from North	h Line &	ARTESIA, DI	FFICE	11. SEC., T., B., M., OB BLK.	
East At proposed prod. zon	Line					AND SUBVEY OF AREA	
ne proposed prod. 201	C					Sec. 1, T20S-R29E	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE	
	s northeast of					Eddy New Mex	
5. DISTANCE FROM PROPO LOCATION TO NEAREST	2		16. NO. OF ACI	ES IN LEASE		OF ACRES ASSIGNED His well	
PROPERTY OB LEASE L (Also to nearest drig	, unit line, if any)	660'	1744		4	<u> </u>	
8. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		19. PROPOSED :)EPTH	1	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE			1700		Ca	able tools 22. Approx. date work will start	
1. ELEVATIONS (Show whe	GL 3325					January 20, 1973	
	I	PROPOSED CASING	G AND CEME	NTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4"	10.3/4''	32.75		160		None	
10''	8.5/8''	450		<u>Ci</u>	rculate		
8''	7''	14	, , , , , , , , , , , , , , , , , , , ,				
6''	' 4 1/2''	.9.5	5 1,700 Ce			ment top inside 8 5/8"	
						asing	
						RECEIVED JAN 15 1973 St GEOLUGICAL SURVEY RTESIA. NEW MEXIED	
•					Ù.	ANIS	
						SEC. 973	
						TESIA MON ON	
			_			MAN NORMON	
			-			TX/ED	
ABOVE SPACE DESCRIBE one. If proposal is to eventer program, if an	drill or deepen directions	proposal is to deepe ally, give pertinent	n or plug back data on subsu	, give data on p face locations ar	resent prod	uctive zone and proposed new production d and true vertical depths. Give blowor	
BIGNED	, cham	TITL	Petroleum Engineer			January 12, 19	
(This space for Fede	fal or State office use)	· <u>·</u> ··································	<u></u>	JAI	973		
PERMIT NO.			APPROVAL DATE			JAN 2 6 1973	

*See Instructions On Reverse Side

NONEY USES IN SUFFICIENT TIME TO WITNESS CEMENTING THE STET TENSING. <u>.</u> . . .

N MEXICO OIL CONSERVATION COMMISS

Form C-192 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

		All distances must be from			
Cperator THE PETROLEUM CORP.			SUPE	RIOR FEDERAL	Weil 1 2
"nit Letter B	Section 1	Township 20 SOUTH	Range 29 EAST	EDDY	
Actual Foctage Loc	ation of Well:				
660		RTH ine and	1980 te	et the EAST	
Ground Level Elev. 3325	Producing Form	nution Po	Wildcat		Gear ated Almeager 40 Alma
		ed to the subject well	by colored pencil	or hachure marks on the	
interest and 3. If more the	nd royalty). (NO an one lease of di) fferent ownership is dec	licated to the well,		ereof (both as to working all owners been consoli-
[] Yes	No If an	nitization, force-pooling swer is "yes," type of c owners and tract descrip	onsolidation	ctually been consolida	ted. (Use reverse side of
this form i No allowal	f necessary.) ble will be assigne	d to the well until all in	terests have been	consolidated (by comm	unitization, unitization, approved by the Commis-
		¥	······································	T	
			' ! 	tained here best of my	ertify that the information con- ein is true and complete to the knowledge and belief.
	l .		i	Seny	C Man-
	 				um Engineer
			244 244	The Fet	roleum Corporation
				January Content	12, 1973
	· · · · · · · · · · · · · · · · · · ·	HEG. PUOP	TATE ON CONTRACTOR	I hereby o shown on t notes of p under my s is true at knowledge	his play was pland View lit cival sol Arg ade by the D Ward sign and the To some The sol of the best of my
			THE CONTRACT	Registered Fr and or Land	EMBER 22, 1972 rofessional Engineer Europor MN W West
0 330 660	90 1320 1650 1980	2310 2640 2000	1600 1000 1	TTTT Crtulcate No	676

THE PETROLEUM CORPORATION 8808 Lee Parkway DALLAS, TEXAS 75219

January 15, 1973

Geological Survey United States Department of the Interior Post Office Drawer U Artesia, New Mexico 88210

Attention: Mr. Robert L. Beekman Acting District Engineer

> Re: Request for Permit to Drill the Superior-Federal No.-2 Section 1, T-20-S, R-29-E Eddy County, New Mexico

Gentlemen:

We have recently mailed Form 9-331C and Form C-102 for the subject well. To accompany that request is our Proposed Development plan for surface use. In accordance with your directive of May 9, 1972, the following are our answers to the 12 parts of the development plan:

- 1) Existing Roads please refer to the survey plat attached to this letter.
- 2) Flanned Access Roads please refer to the survey plat attached to this letter.
- 3) Location of Wells please refer to the survey plat attached to this letter.
- 4) Lateral Roads to Wells Locations please refer to the survey plat attached to this letter.
- 5) Location of Tank Batteries and Flowlines currently, there are none on this lease. If a well is completed, all production facilities will be installed on the location site and the oil trucked to market.

RECEIVED JAN261973 U.S. 65010 Med. S.M.

Geological Survey January 15, 1973 Page 2

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- 6) Locations and Types of Water Supply there is no fresh water that we are aware of on this lease. All water required for drilling and production will be trucked to the location.
- 7) Methods for Handling Waste Disposal the drill cuttings will be placed in a reserve pit to dry, then leveled with a bulldbzer after completing drilling operations.
- 8) Location of Camps there will be none.
- 9) Location of Airstrips there will be none.
- 10) Location Layout a cable tool rig and pipe racks are all that will be used while drilling the shallow well.
- 11) Plans for Restoration of the Surface all debris will be removed and the location leveled after completion of the drilling operations.

Very truly yours.

THE PETROLEUM CORPORATION

Sany C. 20

Larry C. Shannon

LCS:mrp

Attachment

NECEIVER JAN 26 1973 U.S. C. C. Common Stary ARTEC COMMON STARY

