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NEW MEXICO OIL. CONSERVATION COM.

FILE	+	REQUES		Supersede	Supersedes Old C-104 and C	
U.S.G.S.	11.2		AND	- itactive	TO ED	
LAND OFFICE	AUTHORIZATION	ON TO TE	RANSPORT OIL AND I	NATURAL GAS	IVED	
	+					
TRANSPORTER GAS	+			SEP 1 &	€ 1973	
OPERATOR	+			- \	~~ / J	
PRORATION OFFICE	+			D. C.	C	
Operator				ARTESIA.	L. Define	
Hillin Pro	oduction Company					
P. O. Box Reason(s) for filing (Check prop	2889 - Odessa, Texa	s 7976	60			
New Well	·		Other (Please	explain)		
Recompletion	Change in Transporte	er of:				
Change in Ownership	Oil Control Con	Dry G				
If change of ownership give na	Casinghead Gas	Conde	ensate 🛬			
and address of previous owner	3-1-74					
DESCRIPTION OF WELL A	W(+1) 37- (5) 1 37		hester Strawn.			
JCW State Com.	1 Winches	Lax II	Formation Au IInd	Kind of Lease State, Federal or Fee State	Lease No	
Location	mello		J. 1 Ow Oaka	or other plate	K5090	
Unit Letter C; 1	Feet From The W	!_i	ne and <u>660</u>	Feet From The		
Line of Section 2	Township 208	Range	28E , NMPM,	Eddy	County	
DESIGNATION OF TRANSF	ORTER OF OIL AND NAT	TURAL GA	AS			
Navajo Crude Oil Pu	or Condensate		Address (Give address to	which approved copy of this form	is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Gas 🔀	Box 129 - Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Jal, New Mexico Is gas actually connected			
give location of tanks.	C 2 20S	28 E	Yes	Sept. 17, 19	73	
If this production is commingled COMPLETION DATA	d with that from any other leas	se or pool,	give commingling order n	umber:	1	
Designate Type of Compl	etion (Y)	Gas Well	New Well Workover	Deepen Plug Back Same F	les'v. Diff. Res'	
		X	x		. Dill. Nes	
Date Spudded	Date Compl. Ready to Prod	i.	Total Depth	P.B.T.D.	<u>i</u>	
02-13-73 Elevations (DF, RKB, RT, GR, etc	9.5.73 Name of Producing Formation		11.260	11,125		
	Name of Producing Formation	on	Top Oil/Gas Pay	Tubing Depth		
DF 3301 Perforations	Strawn		10,078	10,994	10000	
10,078 - to 10,099				Depth Casing Shoe		
	TUBING, CA	SING, AND	CEMENTING RECORD	11,260		
HOLE SIZE	CASING & TUBING		DEPTH SET	SACKS CE	MENT	
17 1/2	13 3/8		326	225 -44 Gel -2		
_11	8 5/8		2953	150 -4% Ge1 -2	32 CI.	
7_7/8	5 1/2		11260	750 - "H"	O CI.	
FEST DATA AND DEQUEST	TEOD ALLOWARIA					
TEST DATA AND REQUEST DIL WELL	TORALLOWABLE (Test able	t must be aft for this dep	ter recovery of total volume oth or be for full 24 hours)	of load oil and must be equal to or	exceed top allou	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pr	ump, gas lift, etc.)		
_ength of Test	Tohing Deserve					
randru of Lear	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	<u> </u>		
				Gas - MCF		
as well \mathcal{QC} -	C-4650					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		 	
862	4 hrs.		2,209	Gravity of Condensate	•	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	55.1 Choke Size		
Back Pressure	Pkr		2845	Various		
ERTIFICATE OF COMPLIA	NCE			ISERVATION COMMISSIO	NI .	
			MOV		14	
nereby certify that the rules an	d regulations of the Oil Conse	ervation	APPROVED NOV	1 1973	19	
ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			1/A	Grescett.		
The second secon	we my knowledge and	. Jenei.	DY ALL DES	,		
An (,	11 11		TITLE OIL AND GAS			
12 12 14 11 1. S.			This form is to be filed in compliance with RULE 1104.			
Operator (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	•		tests taken on the well	in accordance with RULE 111	i (ne deviation	
(7	Title)		All sections of this	form must be filled out comple		
			able on new and recomp	lieted wells. ons I, II, III, and VI for char	ores of owner	
Sept. 17, 1973	Date)		well name or number, or	ons 1, 11, 111, and VI for char transporter, or other such chang	e of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.