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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 8 1973

O. C. C.  
ARTESIA, OFFICE

30-015-20810

Form 11-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 5090	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				N/A	
2. Name of Operator				8. Firm or Lease Name	
Hillin Production Company				JCW-State	
3. Address of Operator				9. Well No.	
P.O. Box 2889, Odessa, Texas 79760				1	
4. Location of Well				10. Field and pool, or Willam	
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE				Winchester, Morrow	
AND 660' FEET FROM THE North LINE OF SEC. 2 TWP. 20S RGE. 28E NMPM					
				12. County	
				Eddy	
		19. Proposed Depth	19A. Formation	20. Rotary or C.T.	
		11,300	Morrow	Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start	
3290 GRL		\$5,000 Blanket	Moran	Feb. 10, 1973	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12 3/4	43	app. 300'	Suff. to circ.	
11"	8 5/8	24/32	app. 3000'	600	Base of salt
7 7/8"	4 1/2	11.6 & 13.5	11,300		

Blow out equipment: 1500 Series double ram hydraulic, 1500 Series hydril and choke manifold.

Proposed mud program: Fresh water or controlled brine as required to maintain adequate hole conditions down to 8 5/8" casing point. Drill 7 7/8" hole using controlled brine fluid as required. Operation will be handled in conformance with regulatory body requirements.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 5-13-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. N. Hillin Title Owner Date February 6, 1973

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 13 1973

CONDITIONS OF APPROVAL, IF ANY: