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NEW MEXICO OIL CONSERVATION COMMISSION

APR 10 1973

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5090
7. Unit Agreement Name N/A
8. Farm or Lease Name JCW State Com
9. Well No. 1
10. Field and Pool, or Wildcat Winchester Morrow //
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hillin Production Company ✓ 3. Address of Operator P.O. Box 2889 - Odessa, Texas 79760 4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 2 TOWNSHIP 208 RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3290 GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud - 2/13/73

Set 326' - 13 3/8" Casing - 61# H - cemented with 225 sacks incore - 4% gel & 2% cal. Chloride - circulated 15 sacks to surface. W.O.C. 18 hours - Tested 1000# - O.K.
Set 2953' - 8 5/8" - J55 - 2420' 24# & 533' 32# - cemented with 150 sacks incore - 4% gel & 2% cal. chloride. Tested 2000# - O.K. Top of cement outside 8 5/8" casing - 2285' - by Worth Well Temperature Survey.

No lost circulation encountered while drilling from 326' to 2953'. Double hydraulic B.O.P.'s. w/Hydrill & remote controls used from surface to T.D. Flow meter & Gas analyzer used from 9000' to T.D. for protection from blow-outs & check all gas shows.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. H. Hillin*

TITLE **Operator**

DATE **9 April 1973**

APPROVED BY *For Record Only*

TITLE **OIL AND GAS INSPECTOR**

DATE **MAY 8 1973**

CONDITIONS OF APPROVAL, IF ANY: