Gas Well Prospect J.C.W. State #1. Completion Report Page 3.

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gun & <u>perforate well w/2 shots per ft. from 11,038' to 11,050' (12 ft. w/24</u> shots) .22 holes - No re-action from formation after perforating - Remove gun. Swab well down to 10,900' w/small blow of gas - no fluid entry into hole. Shut well in. S.D.O.N. R.U. Western Acid Truck & Nowsco Truck - Acidize well down w/3200 gal. M.S.

Finish swab well down to 6000' - R.U. Schlumberger 1 9/16" jet perforating

Acid & 125,000 C.F. Nitrogen - Break down pressure - 6150# - treated @ 5250# back to 5150# - @ 2.35 B.P.M. - I.S.D.P. - 3700# - back to 2950# - 8 min. -Release pressure & start flowing back. Well flowing back on 3/4" choke -Well flowed back w/pressure dropping for 1 1/2 hr. down to 50# then acid started breaking out & pressure started building back. Gas showing in 1 3/4 hrs. & flow increasing. Put wellthrough test seperator on 1/2" choke -Light fire & leave well flowing over night - Pressure stabalized @ 1420# @ well head. S.D.O.N.

Well flowing on 1/2" choke @ 1600# - well cleaned up with no water showing & appeared as per charts to be very steady flow for past 6 hrs. - Shut well in 30 mins. - tubing pressure built to 3300# - Flowed well until 11:30 a.m. -Shut in for test build up. S.D.O.N.

Bob Murry w/El Paso & Tom Hanson Co. on location @ 8:00 a.m. - S.I.T.P. -3440# - 18 hrs. build up - R.U. & test well as per Mr. Murrys Instructions. Test: S.I.B.H.P. - 4501#

•	Choke:	Sep. Press:	Tubing P.S.I.	B.HP.S.I.	Approx. E MMCF	late
1	st. hr. 12/64	425	2950	3967	2.5	• 1
2	nd. hr. 15.5/64	425	2700	3763	3.5 -	
	rd. hr. 18/64	425	2515	3541	4.5	3
<u> </u>	th. hr. 22/64	425	2195	3318	5.7	
	Recovered	11.70 bbls. Condense	te during 4 hr. test	•	• •	-5
	Shut wall	in for 70 hr build	up tost		•	

Shut well in for 72 hr. build up test.

End of Report. More zones to be tested later.