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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 4 1973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5090

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. Name of Operator		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Hillin Production Company		N/A	
3. Address of Operator		P.O. Box 2889 - Odessa, Texas 79760		9. Well No.		1	
4. Location of Well		UNIT LETTER C LOCATED 1980 FEET FROM THE W LINE AND 660 FEET FROM THE N LINE OF SEC. 2 TWP. 20-S RGE. 28-E NMPM		10. Field and Pool, or Wildcat		Winchester, Morrow Und.	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
02-13-73		03-19-73		4-11-73		DF - 3301	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,257		11,125		Single		Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
11,038 - 11,050 Morrow						YES	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CFD - DL						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		61		326		17 1/2	
8 5/8		24# & 32#		2953		11	
5 1/2		17# & 20#		11257		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
225 "C" - 4% Gel / -2% Cl. C.							
150 "C" - 4% Gel / 2% cl. C.							
750 "H" - 1% CFR2-8# Salt per sk.							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8		10,994		10,990		(Baker - Mod.D)	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,038 - 11,050 - .22 - 24 holes				11,038 - 11,050 3200 Gal. MS Acid - 125,000 CF - Nitrogen			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-17-73		Flow				Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
4-18-73		4		Various		11.70	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
2950 to 2195		-PKR-		198.3		13,369	
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By					
Vented for test		J.B. Murray				6-8-73	
35. List of Attachments							
All perforations - Tests - Plugs - Squeeze jobs - Listed on attachments.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE			
B. H. Hillin		Operator		6-1-73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>85</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>800</u>	T. Strawn <u>10,078</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1275</u>	T. Atoka <u>10,375</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1390</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1950</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9035</u>	T. <u>Morrow</u> <u>10,910</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett</u> <u>11,228</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
800	1275	475	Salt				
1950	2975	1025	San Andres				
2975	4515	1540	Deleware				
4515	9035	4520	Bone Spring				
9035	10078	1043	Wolfcamp				
10078	10375	297	Strawn				
10375	10910	535	Atoka				
10910	11228	318	Morrow				
11228	11260	32	Barnett (T.D.)				
	Corrected						