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DISTRIBUTION			χ .
SANTA FE	NEW MEXICO OII	NEW MEXICO CIL CONSERVATION COMMISSION	
FILE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and (Elfective 1-1-65
U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO T	RANSOCETOILANDNATUR	AL GAS
TRANSPORTER OIL /			
GAS J		SED 1 0 1070	
OPERATOR		SEP 1 8 1973	
Operator			
		0. C. C.	
Hillin Produc	tion Company	ARTESIA, OFFICE	
P. 0. Box 288	9 - Odessa, Texas 79760		
Reason(s) for filing (Check proper	box)	Other (Please explain)	1
New Well	Change in Transporter of:	Onier (1 tease explain)	
Recompletion	Oil Dry	Gas 🙀	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give nar			
and address of previous owner	ie		
DECONTRACTOR			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation	
JCW State Com.	1 Winchester-Me	UTTOW - State, F	ederal or Fee State K-5090
Unit Letter C ;	1980 Feet From The W	660	N
	1900 Feet From The W	Line and <u>660</u> Feet F	from The N
Line of Section 2	Township 20S Range	28E , NMPM, Edd	dy a s
· · · · · · · · · · · · · · · · · · ·			ay County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of			approved copy of this form is to be sent)
Navajo Crude Oil I Name of Authorized Transporter of		Box 129 - Artesia,	New Mexico
El Paso Natural Ga			approved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	V 1101
If well produces oil or liquids, give location of tanks.	C 2 205 28E		When
		Yes	Sept. 17, 1973
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
	Oil Well Gas Weli	New Well Workover Deeper	n Plug Back Same Resty. Diff. Rest
Designate Type of Comple	etion $-(X)$ X	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
02-13-73	7-1-73	11,260	11.125
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
DF 3301	Morrow	11,038	10,994
Perforations			Depth Casing Shoe
11,038 - to - 11,0			11,260
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
17.3/0		DEPTH SET	SACKS CEMENT
11	<u> </u>		$\frac{225 - 4\%}{150} \frac{\text{Gel}}{-2\%} \frac{-2\%}{-2\%} \frac{\text{cl}}{-2\%}$
7 7/8	5 1/2	2953	150 -4% Gel -2% cl. 750 - "H"
	27/8"	10994	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL		lepth or be for full 24 hours)	on and mass of equation of exceed top and
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	se lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		(Martin Dh)-	
Actual Prod, During Test	Oil-Bbla.	Water-Bbls.	Gas + MCF
	Oll-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod, During Test	О11-ВЫ.	Water-Bbls.	Gas • MCF
	Oil-Bbla.		
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL			
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 51.8 Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 13,369 (AOFP) Testing Method (pitot, back pr.) Back Pressure	Length of Test 4 hrs. Tubing Pressure (Shut-in) 3440	Bbls. Condensate/MMCF 14.8 Casing Pressure (Sbut-in) PKR.	Gravity of Condensate 51.8 Choke Size Various
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 13,369 (AOFP) Testing Method (pitot, back pr.) Back Pressure	Length of Test 4 hrs. Tubing Pressure (Shut-in) 3440	Bbls. Condensate/MMCF <u>14.8</u> Casing Pressure (Shut-in) PKR. OIL CONSER	Gravity of Condensate 51.8 Choke Size Various VATION COMMISSION
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