

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAR 7 1973

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3200
7. Unit Agreement Name
8. Farm or Lease Name State "Q" Com
9. Well No. 1
10. Field and Pool, or Wildcat Morrow-Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLSARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Superior Oil Company 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 4. Location of Well UNIT LETTER L 2235 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Est. GL: 3298'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with rotary at 2:30 AM, 2-28-73. Drilled 17-1/2" hole to 425'. Circulated hole clean and POH.

Ran 13-3/8", 48 lb, H-40, ST&C casing to 425'. Circulated 1/2 hour and cemented by B.J. with 475 sacks or 560 cu ft class "H" cement with 2% CaCl, 1/4 lb/sk Flocele and 5 lb/sk Gilsonite. Completed at 12:10 PM, 3-3-73. Final press 800 psi. Cement circulated to surface.

Installed casing head & BOP's. Tested BOP rams, hydril & casing to 1000 psi for 30 minutes with no pressure loss. Ran 12-1/4" bit to plugs at 377'. Cleaned out plugs and hard cement to shoe at 425'. Drilled out of shoe at midnight 3-4-73, after WOC 35 hours & 50 minutes. Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Petroleum Engineer

DATE 3-6-73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR

DATE MAR 8 1973

CONDITIONS OF APPROVAL, IF ANY: