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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 16 1973

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3200
7. Unit Agreement Name
8. Farm or Lease Name State "Q" Com
9. Well No. 1
10. Field and Pool, or Wildcat Morrow-Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Superior Oil Company 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>L</u> <u>2235</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3312', GL: 3293'
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 2582'. Circulated hole clean and POH. Ran 9-5/8", 36#, K-55, ST&C casing to 2582' with Halliburton DV tool at 1129'. Cemented by B. J. on 1st stage w/650 sacks or 942 cu ft Lite-Wate (75% water) cement followed by 150 sacks or 216 cu ft class "C" cement. All cement containing 2% CaCl<sub>2</sub>, 1/4 lb/sk Flocele and 5 lb/sk Gilsonite. Completed 2:03 PM, 3-10-73. Dropped Halliburton opening bomb at 2:10 PM, 3-10-73, and opened DV tool at 1129' w/800 psi. Circulated out 216 sacks or 313 cu ft of cement in 3/4 hr. Waited 3 hrs & cemented 2nd stage thru DV tool w/700 sacks or 1015 cu ft Lite-Wate (75% water) followed by 100 sacks or 144 cu ft class "C" cement. All cement containing 2% CaCl<sub>2</sub>, 1/4 lb/sk Flocele and 5 lb/sack Gilsonite. Completed 6:10 PM, 3-10-73. Final pressure 2500 psi. Good cement returns.

Landed casing and removed BOP. Installed casing head and tested to 1600 psi, OK. Installed BOP. Tested BOP rams, hydril and choke manifold to 2500 psi, kellycock to 3000 psi. Ran 8-1/2" bit. Cleaned out DV tool at 1129'. Ran to top of cement at 2477'. Cleaned out cmt to 2548'. Tested 9-5/8" casing to 1000 psi for 30 min w/no pressure loss. Cleaned out cmt and drilled out of casing shoe at 2582' at 9:15 AM, 3-12-73, after WOC 43 hours and 12 minutes. Now drilling 8-1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE March 14, 1973

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE MAR 16 1973

CONDITIONS OF APPROVAL, IF ANY: