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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
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APR 4 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3200
7. Unit Agreement Name
8. Farm or Lease Name State "Q" Com
9. Well No. 1
10. Field and Pool, or Wildcat Morrow - Wildcat
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS **G. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN EXISTING WELL OR TO RE-ENTER AN EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
The Superior Oil Company /

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER L 2235 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
RKB: 3312', GL: 3293'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 8500'. Circulated hole clean & POH. Ran Schlumberger GR-Sonic - Caliper & DIL to Schlumberger TD 8498' on 3-28-73. Ran bit to total depth, no fill, circulated 2 hours and POH.

Ran 7", 23#, S-95, ST&C & 23#, K-55 & N-80, LT&C casing to 8500'. Tested casing to 3000 and 3500 psi by Gatorhawk. Circulated 45 minutes & cemented by B. J. with 260 sax or 347 cu ft of class "C" cement. Good mud returns thru out. Completed 12:12 am, 3-30-73. FP 1800 psi. Landed casing. Installed casing head & tested to 3500 psi. Nipped up BOP. Tested BOP, kellycock & safety valve to 5000 psi, OK. Tested hydril to 3500 psi. Ran temperature survey, found top of cement @ 6450' outside 7" casing. Ran 6-1/4" bit to top of cement @ 8366' inside 7" casing. Tested 7" casing to 2000 psi for 30 minutes with no pressure loss. Cleaned out cement to shoe. Drilled out of 7" casing shoe @ 8500' @ 12:00 midnight 4-1-73, after WOC 35 hours & 48 minutes.

Now drilling 6-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 4-2-73

APPROVED BY W. A. Cressett TITLE OIL AND GAS INSPECTOR DATE APR 4 1973

CONDITIONS OF APPROVAL, IF ANY: