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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 25 1973

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well		6. UNIT LETTER		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		11. County																	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		The Superior Oil Company		P. O. Box 1900, Midland, Texas 79701		Morrow - Wildcat		L		2235		South		660		Eddy		State "Q" Com																	
LINE OF SEC. 34		TWP. 21-S		RGE. 26-E		NMPM		West		15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth																	
2-28-73		5-20-73		6-6-73		RKB: 3312', GR: 3293'		3293'		11,476'		11,370'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools																	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		Top: 11,078' Bottom: 11,244' Morrow Zone		No		26. Type Electric and Other Logs Run		Schlumberger Dipmeter, Gamma Ray-Neutron-Density, Dual Laterolog & Micro		No		27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)		Laterolog																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		13-3/8"		48#		425'		17-1/2"		475 sx - cmt to surf.		None															
9-5/8"		36#		2,582'		12-1/4"		1600 sx - cmt to surf.		None		7"		23#		8,500'		8-1/2"		260 sx - top cmt @ 6450'		None															
6-1/4" to		TD 11,476'		29. LINER RECORD		30. TUBING RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
5"		8,270'		11,476'		495		--		2-7/8"		10,998'		10,998'		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED															
Morrow Zone: 11,171-11,180', 11,112-11,116', 11,122-11,130', 11,228-11,234', 11,239-11,244' & 11,086-11,091' w/2 jets/ft (total of 74 holes)		I.D. of holes 0.33"		11,171'-11,180'		2000 gallons of 7-1/2% acid w/no break.		11,086'-11,244'		4000 gallons of 7-1/2% acid.		33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Shut-in		Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
6-7-73		Flowing		6-8-73		4		18/64"		None		225		None		Gas well		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
700		0-Pkr		None		1,350		None		- -		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Terry Clay		35. List of Attachments		2 sets logs and DST data		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		T. D. Clay		TITLE		Petroleum Engineer		DATE		6-18-73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9921	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10478	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2330	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4751	T. Wingate _____	T. _____
T. Wolfcamp _____ 5149	T. Morrow _____ 10920	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Gravel & ls	10628	10708	80	Limestone & shale
425	525	100	Ls & gravel	10708	10759	51	Limestone
525	1482	957	Sand & dolomite	10759	10808	49	Limestone, chert & shale
1482	2582	1100	Sand, Ls & dolo	10808	10850	42	Chert & shale
2582	4370	1788	Sand & shale	10850	10935	85	Limestone
4370	5295	925	Ls & shale	10935	10977	42	Sand
5295	5912	617	Limestone	10977	11026	49	Limestone
5912	6075	163	Sand, shale & ls	11026	11083	57	Limestone & shale
6075	6245	170	Shale	11083	11127	44	Sand & shale
6245	7298	1053	Limestone & shale	11127	11151	24	Sand
7298	7725	427	Ls, shale & sand	11151	11223	72	Shale
7725	8085	360	Limestone	11223	11325	102	Sand
8085	8440	355	Sand & limestone	11325	11378	53	Limestone, sand & shale
8440	8520	80	Limestone	11378	11403	25	Limestone & sand
8520	8665	145	Shale & limestone	11403	11418	15	Shale, limestone & pyrite
8665	8800	135	Shale	11418	11476	58	Shale, limestone & sand
8800	9320	520	Shale & limestone		T.D.		
9320	9682	362	Shale				
9682	9750	68	Limestone & shale				
9750	9887	137	Shale				
9887	9981	94	Limestone				
9981	10030	49	Limestone & shale				
10030	10238	208	Limestone				
10238	10335	97	Limestone & shale				
10335	10410	75	Sand & shale				
10410	10471	61	Limestone				
10471	10545	74	Limestone & shale				
10545	10628	83	Limestone				