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NEW MEXICO OIL CONSERVATION COM  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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SEP 27 1976

Operator The Superior Oil Company	
Address P. O. Box 71 Conroe, Texas 77301	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> <u>Designate</u> Recompletion <input type="checkbox"/> <u>Change in Ownership</u> Change in Ownership <input type="checkbox"/>	
Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
Other (Please explain) <u>acid LT PER</u>	

If change of ownership give name and address of previous owner R-5609 1-1-78

DESCRIPTION OF WELL AND LEASE				
Lease Name State "Q" COM.	Lease No. K-3200	Well No. 1	Pool Name, Including Formation <u>Happy Valley Morrow</u> <del>Wildcat Morrow</del>	Kind of Lease State, Federal or Fee State
Location Unit Letter <u>L</u> ; <u>2235</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>34</u> Township <u>21-S</u> Range <u>26-E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation		Address (Give address to which approved copy of this form is to be sent) 1509 W. Wall, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano Inc.		Address (Give address to which approved copy of this form is to be sent) Box 1320, Hobbs, New Mexico 88240		
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>34</u>	Twp. <u>21</u>	Rge. <u>26</u>
Is gas actually connected?		When		
Yes		5-21-76		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X) Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>				
Date Spudded <u>2-28-73</u>	Date Compl. Ready to Prod. <u>6-6-73</u>	Total Depth <u>11,476'</u>	P.B.T.D. <u>11,370'</u>	
Elevations (DF, RKB, RT, GR, etc.) RKB: 3312', GR: 3293	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>11,078'</u>	Tubing Depth <u>10,998'</u>	
Perforations <u>Morrow Zone 11171'-11180', 11112'-11116', 11122'-11130'</u>		Depth Casing Shoe <u>11,476'</u>		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>425'</u>	<u>475 SX circ to surf.</u>
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>2,582'</u>	<u>1600 SX circ to surf.</u>
<u>8-1/2"</u>	<u>7"</u>	<u>8,500'</u>	<u>260 SX top cmt @6450'</u>
<u>6-1/4"</u>	<u>5" liner</u>	<u>8,270' to 11,476'</u>	<u>495 SX</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D <u>2064</u>	Length of Test <u>24 hrs.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure <u>1140 PSI</u>	Casing Pressure <u>0-pkr.</u>	Choke Size <u>18/64"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. R. Blancett  
P. R. Blancett (Signature)  
Operations Engineer (Title)  
September 24, 1976 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1976, 19\_\_

BY W. A. Grasset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.