

Daily Operations Report

Well: STATE Q COM #1

Objective: RECOMPLETE TO STRAWN, COMMINGLE

Field: HAPPY VALLEY

Job Type: Recomplete

County: EDDY

AFE #: 762

State: NM

WI: 66.10%

District: West

NRI: 55.72% Amount: \$45,000.00

Date 3/28/94 Daily Cost \$4,515.00 Cost to Date \$46,227

MIRU SWAB UNIT & WIRELINE SER, RIH W/GAUGE RING TO 10,985' RIH W/TBG PLUG TO 10,980' & SET PLUG. RU KILL TRUCK & TESTED PLUG TO 500 PSI. RD KILL TRUCK. RIH W/TBG GUNS & PREF 2 - .4 HOLES @ 10,976', RD WIRELINE SER. RIH W/SWAB, BEGINNING FL 3200' FROM SURFACE. SWABBED BACK. 72 BBLS. ENDING FL 5600' FROM SURFACE. SDON.

Date 3/29/94 Daily Cost \$1,343.00 Cost to Date \$46,227

STARTING FLUID LEVEL 5600', ENDING FLUID LEVEL 8700'. RECOVERED 189 BBLS. SION

Date 3/30/94 Daily Cost \$4,557.00 Cost to Date \$46,227

OPENED WELL - NO PSI. FINISHED SWABBING WELL DN. RECOVERED 37 BBLS. TOTAL RECOVERY 226 BBLS. RID DN SWAB UNIT. RIG UP WSU. ND TREE. NU HYDRAULIC BOP & PICKED UP STRING OUT OF PERMANENT PKR. POH APPROX 2000'. EOT 9000'. SDON

Date 3/31/94 Daily Cost \$5,376.00 Cost to Date \$46,227

BLOW WELL DN 400# ON TBG. NO FLOW. FINISHED POH W/SEAL ASSEMBLY. PICKED UP 1 JT 2 1/16TH. ORANGE PEELED & WELDED, TESTED TO 6500#. MADE UP W/MODEL H ANCHOR SEAL ASSEMBLY, 2' X 2 3/8" PUP JT & ON/OFF TOOL W/1.81 PROFILE NIPPLE. TIH. STING INTO PERM. PKR. GOT OFF ON/OFF TOOL. CIRC. HOLE W/2% KCL TOOK 280 BBLS TO BREAK CIRC. FLUID LEVEL WHEN PLUG WAS SET IN PERM. PKR APPROX. 7900'. TEST PLUG 500# POH W/ ON/OFF TOOL. SDON

Date 4/1/94 Daily Cost \$11,634.00 Cost to Date \$46,227

OPEN WELL, RU JSI. CORRELATED W/OPEN HOLE LOG. PERFORATED 2 SPF - 9923-30, 10,054-68, 10,112 - 22, 10,135 - 46(84 HOLES). PICK UP 5" 18# PPI PKR W/18' SPACING & TIH. RU NOWSCO SPOT 3 BBLS. 15% HCL W/CORROSION INHIBITOR, NEA & IRON CONTROL. ACROSS PERFS. ACIDIZED PERFS: 10,135-46(PPI PKR SET F/10,132-50) BREAK DN PERFS @ 4290#. 2.5 BPM @ 3100# ENDING 2.2 BPM @ 980#. COMMUNICATE - PUMPED 8.5 BBLS. 10,112 - 22(PPI PKR SET F/10,108 - 36). BREAK DOWN PERFS @ 3240#.2.1 BPM @ 2850#, ENDING 2.1 @ 2620 - NO COMM. PUMPED 26.2 BBLS. 10,054 - 68 (PPI PKR SET F/10,052 - 70). BREAK DN PERFS @ 3870# 2.1 BPM @ 3680#, ENDING 2.1 @ 3370 - NO COMM. PUMPED 23.5 BBLS. 9923 - 30(PPI PKR SET F/9918 - 36). BREAK DN PERFS @ 2870# 2.1 BPM @ 2680#, ENDING 2.1 @ 2750# - NO COMM. PUMPED 15.0 BBLS. PUMPED TOTAL OF 73.2 BBLS ACID & TESTED PKR @ 10,150 - 68 & 9902 - 20.

Date 4/2/94 Daily Cost \$14,915.00 Cost to Date \$46,227

POH W/ PPI PKR, APPROX 5300' WELL CAME IN. SI, CIRC 2% KCL WOULD NOT CONTROL WELL. CIRC 10# BRINE TBG DEAD CSG. STILL FLOWING TRIP BACK IN HOLE W/PPI PKR TO 9170'. PULLED STANDING VALVE. CIRC 10# BRINE DN TBG, HOLDING 500# BACK PSI ON CSG. CIRC HOLE CAPACITY (360 BBLS). WELL DEAD - POH W/PPI PKR. PICKED UP ON/OFF TOOL. 8' X 2 7/8" PUP JT & 5" MODEL R DOUBLE GRIP, TIH TO 9837' W/317 JTS IN ND TREE & PU SET PRK & LAND TREE. NU TREE, PSI BACKSIDE 500#. DUMPED 2 DRUMS HEAVY WT. PKR FLUID SN CSG.

Date 4/3/94 Daily Cost \$3,551.00 Cost to Date \$46,227

NU FLOWLINE, RU SWAB UNIT. MADE 8 RUNS, RECOVERED 60 BBLS. WELL FLOWING. MORNING OF 4/4/94 - 1080# TBG PSI ON 14/64 CHOKE SELLING 494 MCF.

Date 4/4/94 Daily Cost \$336.00 Cost to Date \$46,227

RD SWAB UNIT. NU WELL HEAD & FLOWED LINES. RWTP.

Date 4/5/94 Daily Cost Cost to Date \$46,227

TEST: NO OIL, NO WATER, 1380 MCF - 950 TBG PSI

Date 4/6/94 Daily Cost Cost to Date \$46,227

TEST: NO OIL, NO H2O, 1500 MCF. 950 TBG PSI.

FRW