

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dst
Bum
JML
st ad

WELL API NO.
30-015-20813

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K3200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ RECEIVED

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐ APR 29 '94

2. Name of Operator
Merit Energy Company

3. Address of Operator
12222 Merit Drive, Suite 1500 Dallas, Texas 75251

4. Well Location
Unit Letter L : 2235 Feet From The South Line and 660 Feet From The west Line
Section 34 Township 21S Range 26E NMMPM Eddy County

10. Date Spudded 3/28/94 11. Date T.D. Reached na 12. Date Compl. (Ready to Prod.) 4/4/94 13. Elevations (DF & RKB, RT, GR, etc.) 3293 GR 14. Elev. Casinghead

15. Total Depth 11476 16. Plug Back T.D. 10980 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9923-10146 Strawn 20. Was Directional Survey Made

21. Type Electric and Other Logs Run na 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		425	17 1/2	475 sxs	none
9 5/8		2582	12 1/4	1600 sxs	none
7		8500	8 1/2	260 sxs	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8270	11476	495	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9837	9837

26. Perforation record (interval, size, and number)

9923-10146 2 spf total 84 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 9923-10146 AMOUNT AND KIND MATERIAL USED acidize w/3100 gals 15% HC

28. PRODUCTION

Date First Production 4/5/94 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) producing

Date of Test 4/6/94 Hours Tested 24 Casing Size 15/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 1500 Water - Bbl 0 Gas - Oil Ratio na

Flow Tubing Press. 950 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl 0 Gas - MCF 1500 Water - Bbl 0 Oil Gravity - API - (Corr.) na

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Russell Whited

30. List Attachments

C104, C103, Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryl J. Carruth Printed Name Sheryl J. Carruth Title Reg. Manager Date 4/22/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9921	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10478	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 2330	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4751	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 10920	T. Wingate _____	T. _____
T. Wolfcamp 5149	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology