

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MONSANTO COMPANY

3. ADDRESS OF OPERATOR 500 West Texas

1330 Midland NBT, Midland, Texas 79701A, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1600' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3199 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MILLER FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BURTON FLAT - MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-21S, R-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Recomplete same reservoir

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Miller Federal #1 was completed in 1973 as a dual Atoka and Morrow Well. Atoka producing from annulus and Morrow through Tubing.
2. Both of these zones, Atoka 10,658-10,668, and Morrow 11,304-11,310 are depleted and dead.
3. A packer will be run to 11,320, the back side loaded with packer fluid. Packer will be set and the Morrow Zone at 11,344-63 will be perforated and tested.
4. The Zone will be perforated thru tubing at 11,344-350, 4' w/ 9 holes; tested and treated if necessary and put on production.
5. Proposed starting date of recompletion 3/1/79.

RECEIVED
FEB 26 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Prod. Mgr.

DATE 2/23/79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE FEB 27 1979

CONDITIONS OF APPROVAL, IF ANY: