

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-DATE
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MILLER FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BURTON FLAT - MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3; T-21S, R-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MONSANTO COMPANY

3. ADDRESS OF OPERATOR

1330 Midland NBT, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1600' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DN or UP, etc.)

3199 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Attempted Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Killed well via tubing w/ 90 Bbl 10# Brine & Csg w/ 150 Bbls. 10# brine. Rig down tree & install BOP's; POOH w/ tbg;
2. PU & ran Otis 2 7/8" x 5 1/2" Perma Latch Pkr; 1 - 8' Sub & on-off seal divider, 1 - 6' sub & SSD; Ran 2 7/8" Tubing, all tested above slips to 6 k#; Set Pkr @ 11,325' w/ 15 k# compression; Install Xmas Tree & SION.
3. Test Xmas Tree to 5 k#; Rig up & start swabbing down to perfs; swab tubing down to 8500' from surface; SION.
4. Rig up & WIH; Perf 11,346-50 = 4' w/ 9 holes; Small blow; swab well to 10,600', have 600' to 700' of Wtr entry/hr., some gas w/ each swab run; Prep to break down w/ 1000 Gals. MS 7 1/2% & N2.
5. 15 1/2 Hrs. SI TP 100#; WIH w/ swab; had 400' fluid in hole; no recovery; load backside w/ 10# brine; pump on annulus w/ 250# while treating; Pump 5 k Std CuFt N2 pad acidized w/ 1000 Gals. 7 1/2% MS w/ 1200 Std CuFt N2 in all fluids; Had 18 Bbls. in formation @ 6400#; got communication w/ backside; Csg press came up to 2800#; SD & let pressure bleed off; lost rest of acid into formation @ 1300# & 200# on backside; Avg 1.8 Bbl. Acid + 1.8 Bbls. N2/Min @ 6400#; Max 6500#; FIS 1100#; open to flow; Blow back 33 Bbls. - 1 Hr; 8 bbls 2nd hr; 5.2 Bbls. - 3rd Hr; Start swabbing; FL 6000' from surface; Swabbed 6 Bbls. - 1 Hr; 2 Bbls. - 2nd Hr; Last 2 runs no recovery; Hit fluid @ 10,600'; unable to get out with any fluid; Swab total of 56.2 Bbls. of 71 Bbls. load; Used 172 Bbls. on backside. 50# SI TP in 15 1/2 Hrs; WIH w/ swab; had 1500' wtr in hole; Swab dry; 1st set 1 Hr; had 300' entry; no recovery; SI & rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regional Prod. Mgr.

DATE

9/19/79

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

1979

CONDITIONS OF APPROVAL, IF ANY: