

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MILLER FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BURTON FLAT - MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-21S, R-27E

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

NOV 13 1979

2. NAME OF OPERATOR

MONSANTO COMPANY

O. C. C.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

1330 Midland NBT, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1600' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3199 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 2nd Attempt @ Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move back on well and RU (10/29/79); Release Pkr, pulled 364 Jts. of 2 7/8" Tubing. Run in hole 364 Jts. of 2 7/8" tubing, shoe sub, 5 1/2" Otis Pkr; Test tubing in hole to 7000# above slips; Set Pkr @ 11,323' w/ 15,000# comp. End of tubing @ 11,327'; Install Xmas Tree.

Test Xmas Tree; WIH w/ swab; FL 4000' from surface; Swab well to 8500' FS; Swabbed 25 BW, load Wtr; Prep to perf 10,346-10,355'.

TIH w/ 2" Perf gun; Perf 11,346-11,355' w/ 19 holes; TIH w/ swab; Fluid level @ 8500'; Swab 4 Hrs., recover 12 BLW; Prep to acidize.

SITP 250#; SICP 100#; Ran 600 Gal. 10# Brine gel w/ 600# block (300# rock salt to 300# BAF); Ld and pressure back side to 1000#; Acidize down tubing w/ 2000 Gals. 7 1/2% MS acid + 1000' 3N2/Bbl; Max Press 5700#; Avg 530# @ 5 BPM acid + 3 1/2 BPM of N2; ISDP 3000#; 5 Mins 2500#; 10 Mins 2200#; 15 Mins 1950#; Total load 88 Bbls; Open to tank on 1/2" choke; 1st Hr 30 BLW & died; Started swabbing; Swab 4 Hrs., Rec 46 BLW; SI 39 1/2 Hrs; Tbg Press 450#; WIH w/ swab; FL 5000' from surface; Swab 9 Hrs., recover 59 Bbls. Water; Total 105 Bbls. of 88 Bbls. load.

SI 15 Hrs; Tbg Press 1750#; Open on 1/2" choke; Bled off in 30 Mins; WIH w/ swab; FL 6000' from surface; Make 1 Swab run; SI & move off well 11/6/79.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Prod. Mgr.

DATE 11/7/79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE NOV 09 1979

CONDITIONS OF APPROVAL, IF ANY: