

MAY 8 1973

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

O. C. C.

Form approved.
Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR MONSANTO COMPANY			
3. ADDRESS OF OPERATOR 101 North Marienfeld, Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1600' FNL & 1980' FEL Section 3 At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 2/20/73	
15. DATE SPUNDED 2/26/73	16. DATE T.D. REACHED 4/6/73	17. DATE COMPL. (Ready to prod.) 5/1/73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3200 RKB
19. ELEV. CASINGHEAD 3185'	20. TOTAL DEPTH, MD & TVD 11,510		
21. PLUG, BACK T.D., MD & TVD 11,470		22. IF MULTIPLE COMPL., HOW MANY* Two	23. INTERVALS DRILLED BY 10 - 11,510'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka - 10,515 - 11,003' Morrow - 11,003 - 11,434'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Density, Dual Ind. Laterlog Microlog, Dipmeter			
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	603'	17 1/2"
9 5/8	36#	2788'	12 1/4"
5 1/2	17#	11,510'	8 1/2"
CEMENTING RECORD			
750 Sx. Cmt circulated			
1250 Sx. " "			
550 Sx. Class H			
AMOUNT PULLED None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
Atoka - 10,658-10,668 w/ 2 shots/Ft. Morrow - 11,304-11,310 w/ 2 shots/Ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,658-10,668		Fracture-14,000 Gals. Acid + 10,000# Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 4/21/73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 5/1/73	HOURS TESTED 4	CHOKE SIZE 8/64-14/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 2.1	GAS—MCF. 309	WATER—BBL. 0	GAS-OIL RATIO 147,000
FLOW. TUBING PRESS. 2515-3446	CASING PRESSURE 3668	CALCULATED 24-HOUR RATE →	OIL—BBL. 13
GAS—MCF. 2714	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 50.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Well shut in awaiting Pipeline; (CAOF 4.563 MCFPD)			
TEST WITNESSED BY J. E. Guthrie			
35. LIST OF ATTACHMENTS Drill Stem tests; Logs were mailed 4/19/73			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED MORROW		TITLE District Prod. Mgr.	
DATE 5/4/73			
33. PRODUCTION			
DATE FIRST PRODUCTION 4/25/73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 5/1/73	HOURS TESTED 4	CHOKE SIZE 10/64-16/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 2.3	GAS—MCF. 385	WATER—BBL. 0	GAS-OIL RATIO 171,000
FLOW. TUBING PRESS. 3682	CASING PRESSURE 2515 - 3446	CALCULATED 24-HOUR RATE →	OIL—BBL. 14
GAS—MCF. 3413	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 50.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented-Well Shut in awaiting pipeline; (CAOF 5.431 MCFPD)			
TEST WITNESSED BY J. E. Guthrie			
35. LIST OF ATTACHMENTS Drill Stem Tests; Logs were mailed 4/19/73			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. W. Woot		TITLE Dist. Prod. Mgr.	
DATE 5/4/73			

*(See Instructions and Spaces for Additional Data on Reverse Side)