

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1. ELICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 066156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. RECEIVED

OIL WELL ☐ GAS WELL ☐ OTHER

Active Drilling Well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FN & WL of Section 27.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' GR.

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T20S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Finished 17½" hole (depth 1790') at 6:00 AM, MST, 4-3-73. Circulated one (1) hour. Ran caliper survey - tagged bottom at 1788' with logging tool. Average hole diameter 19". Ran 52 jts 13 3/8" casing (38 jts 48#/ft, H-40 ST&C and 14 jts 54.5#/ft K-55 ST&C) plus float collar and float shoe. Cemented with 1300 sks API Class "C" cement containing 24½# salt per sack, 1% CaCl₂ by weight and ¼# flo-cele per sack. Cement slurry weight: 14.7 PPG. Plug down at 4:42 PM, MST, 4-3-73; circulated out 106 sks. 13 3/8" casing set at 1791.35'. Pressured plug to 1000 psi for five (5) minutes - held OK. Released pressure - float equipment held OK. WOC a total of twenty five (25) hours. Pressure tested 13 3/8" casing to 1000 psi for thirty (30) minutes without loss. Drilled float collar, cement and float shoe - pressure tested 13 3/8" casing for thirty (30) minutes with out loss. Started drilling new hole (12¼") at 6:00 PM, MST, 4-4-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Murphy Jr.

TITLE Division Production Clerk

DATE April 6, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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