

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. (CATE)*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 066156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T20S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1.

OIL ☐ GAS ☐
WELL WELL OTHER

Active Drilling Well

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FN & WL of Sec. 27.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8 5/8" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 4025' - finished at 1:00 PM MST, 4-11-73. Spotted mud slug on bottom. Pulled out of hole. Ran caliper survey: average hole size from 4025' - 2200' was 13.6"; average hole size 2200' - 1788' was 13.3". Ran 128 joints of 8 5/8" casing with DV tool, BOT pin packer, float shoe and float collar. Landed casing at 1:15 AM MST, 4-21-73. First stage cementing: mixed 1100 sks Class "C" containing 2% CaCl. Slurry weight 14.4 PPG. Seated plug and pressured to 2000 psi - released pressure - floating equipment held O. K. Plug down at 4:25 AM MST, 4-12-73. Set BOT pin packer and opened DV tool - circulated out a trace of cement. Second stage cementing: mixed 900 sks Trinity "Lite Wate" containing 1 1/4# Flocele per sk. Slurry weight 12.8 PPG. Seated plug and pressured to 2000 psi to close DV tool. Plug down at 5:30 AM MST, 4-12-73. Circulated out 100 sks. WOC. Drilled DV tool - tested to 1000 psi - held. Drilled shoe and tested to 1000 psi - held. Started drilling 7 7/8" hole at 10:30 AM MST, 4-13-73.

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APR 19 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Wurtz Jr.

TITLE Div. Prod. Clerk

DATE April 17, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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APR 22 1964

APR 22 1964

TO: DIRECTOR, BUREAU OF LAND MANAGEMENT
FROM: [illegible]
SUBJECT: [illegible]
[The following text is extremely faint and largely illegible, appearing to be a memorandum or report detailing well operations and abandonment procedures.]