

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 066156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER See below.

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FN &amp; WL of Section 27.

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T20S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3334' Gr.

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) See below

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up well service unit. Perforated 5½" casing from 12236' - 12242', 12252' - 12256', 12280' - 12286', 12326' - 12334', 12370' - 12376', 12394' - 12398', 12464' - 12472', 12510' - 12518, 12530' - 12532', 12540' - 12542' and 12550' - 12552' w/2 JSPT. Ran swab - recovered small amount of black water. Treated w/6000 gals 7½% MS acid containing 283,500 SCF of CO₂. Used 150 ball sealers. Maximum pressure 7050 psi - minimum pressure 6100 psi - average injection rate 7.8 BPM. Tests inconclusive.

Re-perforated the above intervals with 4 JSPT. Swab tested - recovered 100% water. Treated w/6000 gals 7½% MS acid containing 283,500 SCF of CO₂. Used 367 ball sealers. Maximum pressure 8900 psi - minimum pressure 6300 psi. Average injection rate 12.3 BPM. Opened on 5/8" choke - flowed 70 bbls water to pit. All further tests considered inconclusive. Request well be placed on TA status.

RECEIVED

MAR 12 1974

U. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

W. D. Murty, Jr.

TITLE Division Production Clerk

DATE Feb. 14, 1974

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side