PERRY R. BASS, INC.

DRILL STEM TEST REPORT

COMPANY & LEASE <u>Perry R. Bass: Big Eddy Unit</u> ; WELL NO. <u>35</u> ; TEST NO. <u>1</u>
FIELD
NAME OF SECTION TESTED SCIAWIN ; TESTED FROM 11,170 TO 11,230
DATE <u>5-5-73</u> ; REASON FOR TEST
SERVICE COMPANY
WATER CUSHION 1,500 FT.; TIME TOOL OPEN 1:00 an pm;
LENGTH OF TIME TOOL OPEN 1 hours, 35 minutes; PRE-FLOW TIME 5 min.
REMARKS: Tool opened with a very weak blow air; increased to weak blow in 2 min.; increased
to strong blow air in 4 min.; Closed tool in 5 min. (SBA); Took 1 hr. initial shut in pressure;
while taking shut in parted line at surface and allowed air in drill pipe to blow down; Tool
opened 2nd. time with very weak blow air; increased to weak blow air in 5 min.; increased to
strong blow air in 10 min.; increased to very strong blow air in 22 min.; Opened to pit on 1"
ch. in 25 min.; Gas to surface in 45 min.; would not burn (but would almost); Flowing pressure
12 in. water, gas to small to measure; Flowing pressure was 7 in. water in 70 min.; Closed
tool in 90 min., flowing pressure 6 in. water (3:35 pm MDST); Took 1 ¹ / ₂ hr. final closed in
pressure. Pulled pkrs. free at 5:05 PM; Job completed at 9:20 PM. BHT 167 ⁰ F; Rec'd. 1,500'
gas cut, drilling-mud cut water blanket and 835' slightly gas cut water; no visible gas in
drill pipe. Rec'd. in sample chamber 1.28 cu. ft. gas and 1,960 cc water at 800 psig. It
also contained a small amount of what appeared to be distillate. Chlorides from samples as
follows: water blanket 700 PPM, res. 3.4 @ 78°F; drilling und 139,000 PPM, res. 0.07 @ 78°F;
recovered top water blanket 14,000 PPM; recovered top water 74,000 PPM, res. 1.2 @ 78°F;
recovered btm. water 90,000 PPM; recovered in sample chamber 95,000 PPM, res. 0.14 @ 72°F.
TIME ELAPSED TO REACH SURFACE: GAS <u>45</u> min, WATER <u>min</u> , OIL <u>min</u> , MUD <u>min</u> ,
FLOWING SURFACE PRESSURES: INITIAL 0.433 psi, FINAL 0.216 psi
FLOWING BOTTOM HOLE PRESSURES: INITIAL 643 psi, FINAL 1,058 psi
<u>1</u> hour INITIAL SHUT IN BOTTOM HOLE PRESSURE 5,788 psi
12 hour FINAL SHUT IN BOTTOM HOLE PRESSURE 5,589 psi
FLUID COLUMN PRESSURE (Bomb readings): IN <u>6,059</u> psi, OUT <u>6,077</u> psi
CALCULATED FLUID COLUMN PRESSURE psi; FLUID WEIGHT #/gal.
DID PACKER HOLD? Yes; DID BOTTOM CHOKE PLUG? No;
DID FLUID DROP IN ANNULUS? <u>No</u> ; IS TEST CONCLUSIVE? <u>Yes</u>
REPORTED BY: Grover L. Worley

A CALL

Trace chart below. Show pressure scale, increasing vertically. Show time horizontally. **Define** opening and closing of tool, and build-up formation pressure.

