

NMOCC COPY
UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on
Reverse Side)

Copy to DF
Form approved.
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

LC 066156

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Temporarily abandoned gas well**

2. NAME OF OPERATOR
Perry R. Bass

3. ADDRESS OF OPERATOR
Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:
1980' FNL & 1980' FWL of section - Unit letter F.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3334' GL

7. SURFACE AGREEMENT NAME
Big Eddy Unit

8. FARM OR LEASE NAME
Big Eddy Unit

9. WELL NO.
35

10. FIELD AND POOL OR WILDCAT
Undes. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T20S, R30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Additional perforations
(Other)			XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE IN DETAIL ALL COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-27-77 Rig up pulling unit. Pull tubing and packer.

12-28-77 Set CIBP @ 12,359' - set 150# Hydromite on top. PBTD 12,349'. Perforate w/2 JSPF from 12,212' - 12,215' (8 shots).

12-29-77 Ran packer - set @ 12,008'.

12-30-77 Rigged up to swab. Swabbed water - no show of gas.

12-31-77 Swabbed water - no show of gas. Released unit.

1-5-78 SITP 300 psi, CP 0 psi.

1-9-78 SITP 400 psi, CP 0 psi.

1-11-78 Rigged up Western and NOWSCO. Acidized Morrow perforations 12,236' to 12,334' w/4850 gals 7 1/2% HCl w/1000 SCF/bbl nitrogen.

1-12-78 Rigged up unit. Swabbed well - recovered 30 bbls acid water.

1-13-78 SITP 0 psi. Swabbed well - recovered water. Released unit. Well shut in pending orders.

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe S. Lara*

TITLE **Senior Production Clerk**

DATE **January 20, 1978**

(This space for Federal or State office use)

APPROVED BY *Joe S. Lara*
CONDITIONS OF APPROVAL, IF ANY:

TITLE **ACTING DISTRICT ENGINEER**

DATE **JAN 23 1978**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and/or other material placed below, between and above plugs; amount, size, method of parting of any casing liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.