Capy à SI=

Giner ins. 15 616

	DEPARTNE:	NT OF THE LAT	ERICR	зыце)	30-05-20	0827
_		OGICAL SURVEY			O. LEADE BESIGNAVA.	
	ON FOR PERMIT		PEN, OR PLUG		C364690	
b. Type or willing	RILL 🔯	DEEPEN []	PLUG SA		AGREEMEA.	
WELL IX.  2. NAME OF OPERATOR	GAS WELG		ZONE RE C ZONE	V E D	S. A. OR LEASE NA	
or mornings of or printer	an <u>Patrole Co</u>		MAR 20	1973	9. WELL NO.	
4. LOCATION OF WELL (	Fox 1737, Roswit Report location clearly as	ad in accordance with an	NIAR 20		Cat	
At proposed prod. zo	one 700° FAL 8	660' FEL	ARTESIA, DE	FICE	11. SEC., T. R., M., O. AND SURVEY OR	
	Same		ICE*	·	S-22S-26E 12. COUNTY OR PARISA	
S West	NO. OF ACRES IN LEASE	17. NO. O	EGGY of ACRES ASSIGNED HIS WELL			
A. ASTANCE PROM DOO	DRILLING COMPLETES				40 A CABLE TOOLS	
II. ELEVATIONS (Show whether DF, RT, GR, etc.)  3227 GR					Cable To	
:3.			ND CEMENTING PROGR		3/26/73	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		AM		
17½ ,	16	42#	SETTING DEPTH	- <del> </del>	QUANTITY OF CEMENT	
10 & 8	41/2	11.6#	600	- 111eg	w/ready mix	
				100 sx		<del></del>
Propose to	drill 10 feet a	nd set 16" cond	ductor casing wi			
to test Tans	sill Reef. Yate				nole machine. 8"). Propose in Capitan Reef	-
or water in	the Reef.	·	,	ucp (ii	in capitan keer	
					• ;	
				ě	RECEIV	ED

MAR 1 3 1973

U. S. GEOLOGISM. SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new for zone. If propose, is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.  $\overline{24}$ . Vice President (This space for Federal or State office use) PERMIT NO. THIS APPROVAL SEE CINDED IS MONTHAN 3 MONTHANS. CAS IS MUST BE CIRCULATED

CXPIRES

19 1973
See Instructions On Reverse Side

## N. MEXICO OIL CONSERVATION COMMISS.... WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-126 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. HANAGAN PETROLEUM CORPORATION Happy Valley Unit Letter Township Hange County 22 South 26 East Eddy Actual Pootage Location of Well: North feet from the line and 660 feet from the East Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3227 Capitan Reef Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Robert G. Hanagar I hereby certify that the information contained herein is true and complete to the - 660 best of my knowledge and belief. Hugh E. Hanagan Position Vice President Company Hanagan Petroleum Corporation 3/5/73 shown on thi MARW 153169763 rom field notes of actual surveys moderty maked is true and doubled to the best of my knowledge and belief. F-6 24 Date Surveyed Registered Professional Engineer and or Land Surveyor 22c/ Certificate No. 330 660 190 1320 1650 1980, 2310 2640 2000 1500 1000 200



## United States Department of the Interior

## GEOLOGICAL SURVEY Washington, D.C. 20242

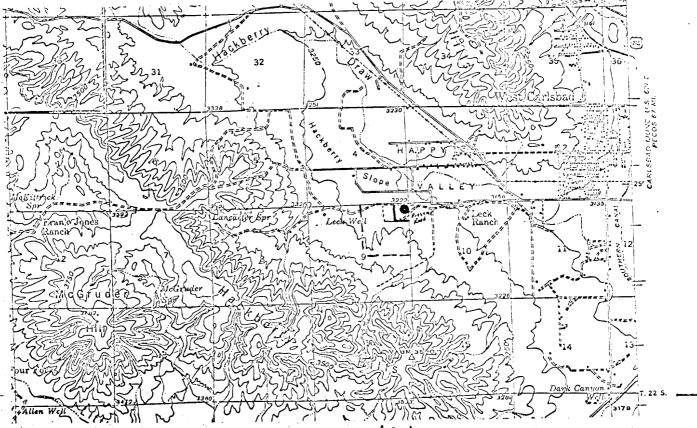
May 9, 1972

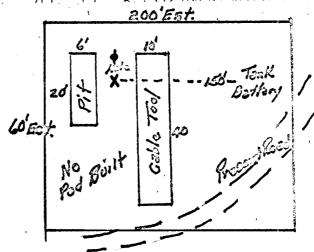
INSTRUCTIONS FOR SUBMITTING APPLICATIONS TO DRILL ONSHORE OIL, GAS, OR GEOTHERMAL STEAM WELLS ON PUBLIC DOMAIN AND ACQUIRED LANDS

Each application for permit to drill must be accompanied by a development plan for surface use which should include information Drilled w/small cable tooling in regard to:

- 1. Existing roads. Colored Jollin Below
- 2. Planned access roads. None
  3. Location of wellf. 700 FILL 9660 FEL Colored Red
  4. Lateral roads to well a lateral roads t
- Lateral roads to wells locations. Nonce
- 5. Location of tank batteries and flowlines. 150 Foot Wollderd
- 6. Locations and types of water supply. Would
- 7. Methods for handling waste disposal. Durafier
- 8. Location of camps. Hone No pad, road or other survive 9. Location of airstrips. Asua Concept smother in them 19 3/10/10.

  10. Location layout to include position of the rig, mud Only 20 contil
- tanks, reserve pits, burn pits, pipe racks, etc. POSCAVE Pir
- 11. Plans for restoration of the surface. Copped 6 20
- Any other information which the Approving Official Wolfology up to considers essential to his assessment of the impact to the im on the environment.





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