Form 9-331 (May 1963)			Capy to SF
DEFA			Form approved.
	GEOLOGICAL SURVEY		NM-0364690
SUNDRY N (Do not use this form for p Use "APP	OTICES AND REPORTS proposals to drill or to deepen or plu PLICATION FOR PERMIT—" for suc	ON WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE
1. OIL CAS WELL WELL OTHI 2. NAME OF OPERATOR	er Dry	RECEIVE	
Hanagan Petroleu	m Corporation		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			
P. O. Box 1737,	Roswell, New Mexico 88	201	1
4. LOCATION OF WELL (Report locat See also spuce 17 below.) At surface	ion clearly and in accordance with a	ny State requirement. C.	10. FIELD AND POOL, OR WILDCAT
700' FNL & 660'	FEL	ARTES1A, OFFICE	Wildcat. 11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA.
14			Sec. 9-22S-26E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STAT
	3327' GR		Eddy N.
^{16.} Check	Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT• X
(Other)		(Note: Report rest	alts of multiple completion on Well mpletion Report and Log form.)
	Vell Service. Ran 550 Rowlin Trucking. Pu	mp 30 sy Incon w//%	
tag plug @ drlg. mud.	Vell Service. Ran 550 n Rowlin Trucking. Pu 450' w/wire line. Ra Pulled tubing to 250 o 250'. PB TD 150', w	mp 30 sx Incor w/4% n tubing to 450'. P	CaCl. After 2 hrs. ump 15 bbls. heavy
tag plug @ drlg. mud.	450' w/wire line. Ra	mp 30 sx Incor w/4% n tubing to 450'. P	CaCl. After 2 hrs. ump 15 bbls. heavy
tag plug @ drlg. mud.	450' w/wire line. Ra	mp 30 sx Incor w/4% n tubing to 450'. P '. Plug #2 - 50 sx ell ready to convert	CaCl. After 2 hrs. ump 15 bbls. heavy Incor cement. Plug to water well.
tag plug @ drlg. mud.	450' w/wire line. Ra	mp 30 sx Incor w/4% n tubing to 450'. P '. Plug #2 - 50 sx ell ready to convert	CaCl. After 2 hrs. ump 15 bbls. heavy Incor cement. Plug to water well.
tag plug @ drlg. mud. from 150 to	450' w/wire line. Ra Pulled tubing to 250 250'. PB TD 150', w	mp 30 sx Incor w/4% n tubing to 450'. P '. Plug #2 - 50 sx ell ready to convert	CaCl. After 2 hrs. ump 15 bbls. heavy Incor cement. Plug to water well.
tag plug @ drlg. mud. from 150 to	A50' w/wire line. Ra Pulled tubing to 250 250'. PB TD 150', w	mp 30 sx Incor w/4% n tubing to 450'. P '. Plug #2 - 50 sx ell ready to convert	CaCl. After 2 hrs. ump 15 bbls. heavy Incor cement. Plug to water well.
18. I hereby certify that the foregoli	ng is true and correct	mp 30 sx Incor w/4% n tubing to 450'. P '. Plug #2 - 50 sx ell ready to convert	CaCl. After 2 hrs. ump 15 bbls. heavy Incor cement. Plug to water well. MAY 10 1973 S. Scological SURVER

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Hanagan Petroleum Corporation

, hereinafter

called unit operator and Robert G. Hanagan , hereinafter called lessee, do enter into an agreement by and between the United States of America, through the Bureau of Land Management, hereinafter called the Bureau, for release of water well no longer needed by lessee or unit operator.

Said water well was

- drilled expressly for water to be used in drilling operation
- discovered in the course of drilling for oil and gas discovered by seismograph operators
- Other

Said water well is located in (give legal description)

NEt Sec. 9, T. 22 S., R. 26 E., N. Mex. Prin Mer

(Leing 700' FAL & 660' FEL of said section & kLCWN us Unit Operator's #1 Happy Valley)

in the State of

New Mexico

The Bureau, acting through the Secretary of the Interior by the authority provided in:

- [1] 30 CFR 241 (acquisition and leasing of water with)
 - **X** Section 40 of the Mineral Leasing Act of February 20, 1920, as amended
 - Sections 3 and 10 of the Taylor Grazing Act of June 28, 1934, as amended (43 U.S.C. 315);

agrees to assume control and responsibility of water well, with condition that subsequent use will not restrict operations of lessee and unit operator and thereby relieves lessee, unit operator, and Geological Survey of any future liability for plugging water well.

The lessee and the unit operator agree to quitclaim all rights to water well to the Bureau in the of plugging water well to surface.

It is jurther agreed by the undersigned that the owners of record title to the above off and gas lease and the unit operator for lessee (name)

Hanagan Petroleum Corp.

and

well serial number

rogether with surety bonds are relieved from hability in connection with water well effective the date this instrument is signed for extent of liability for satisfactorily plugging of water well to the surface.

IN WITH	NESS WHEREOF.	the undersigned hereto have executed this instrument

$\overline{\mathbf{B}\mathbf{y}\left(s_{t_{k}t_{k},t_{k}}(\mathbf{y}_{k})\right)}$	For Lessee (name)	Date	
Rhut B. Harragen	Robert G. Hanagan	5/16/73	
By (superprint)	For Unit operator (name)	Date	
Robert &. Harrison Pres	Hanagan Petroleum Corporation	5/16/73	
APPROVED BY GEOLOGICAL SURVEY	EXECUTED AND ACCEPTED BY BUREAU OF LAND MANAGEMENT		
Authorized Representative sconature) Date	Authorized Officer Frighting	Date	
MAY 2 3 197	Acting District Manager	5/29/73	
LUS GOVERNMENT PRINTING DETCE - PROVIDENT RETURN NO.8	Form 7150	-1 (August 1972)	