

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0331649A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T22S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

1. OIL ☐ GAS ☒ OTHER
WELL WELL

RECEIVED

2. NAME OF OPERATOR

Midwest Oil Corporation

MAY 3 1973

3. ADDRESS OF OPERATOR

1500 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 3310.5'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

4-23-73 DST #1 (Atoka) 10,790-10,850. Op tool 10 min, wk to fair blo, no GTS; rec 210' brine
wtr, .24 cfg, 1500 cc brine wtr in sample chamber (pit wtr 120,000 chl, samples 90,000
Chl) HHP 5549-5549. FP 92-181, SIP 4654-4603, PFP 10 min; ISI 1 hr; FFP 1 hr; FSIP
2 hr; BHT 181°.

4-27-73 DST #2 (Morrow) 11,084-11,115. Tool op 10 min for PF; 1 hr ISI: 1 hr 2nd FP; 1 hr
2nd SI; 1 hr 3rd FP; 2 hr 3rd FSI; on IFP flwd max 1400 MCFD @ 200 psi decreasing to
1350 MCFD @ 190 psi. 2nd FP, 1300 MCFD @ 181 psi, max decr to 1250 MCFD @ 174 psi.
Rel pkr, pld tools to 10,000; rev out gas; circ btms up; test zone cont to flow est
750 MCFD. Ran tools bk to 11,000'; circ btms up killing well w/9.4# M. Started out
of hole @ 5 AM 4-27-73. Breaking dwn test tools. Chart press reading - outside chart.
IHH 5386; ISIP 5184; 2 SIP 4806; 3 FSIP 4887; IFP 262-289; 2 FP 248-343; 3 FFP 262-289;
FHH 5224. BHT 187°. Rec all gas in drl stem. Samp cham rec 9.2 cfg, no liquid, 350
psi, drlg mud - 94,000 Chl, wtr rest. .24 @ 60°. Test shows high damage, high
depletion for the 2 hr & 10 min test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Hubbard

TITLE

Production Clerk

DATE

5-1-73

(This space for Federal or State office use)

APPROVED BY

J. C. Ruff

TITLE

DATE

MAY 2 1973

CONDITIONS OF APPROVAL, IF ANY: