

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NRM 0331649A	
2. NAME OF OPERATOR Midwest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building Midland, Texas		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Federal L	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 3310.5		10. FIELD AND POOL, OR WILDCAT Carlsbad South	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, 22S, 26E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-2-73 DST #3 11,345-11,450'. 10 min PF, gd blo, 1 hr ISI, 30 min IF, GTS in 5 min, 5/8" ck; flowed 240 Mcf; SI 1 1/2 hr, op 1 hr, flowed 310 Mcf, SI 3 hrs. Rec. 420' drlg fluid, samp cham rec 1.55 CFG, 400 cc mud. 300# press. IHP 5602; FHP 5563; PFP 143-155; ISIP 2712; IFP 131-155; 2nd SIP 3601; FFP 155; FSIP 4367.

5-4-73 DST #4 11,462-11,586. 10 min PF, gd blo, no GTS. SI 1 hr, op 2 hrs w/gd blo, no GTS. SI 3 hr; rec 450' drlg mud; samp cham rec 1540 cc mud; no gas, oil, or wtr. IHP 5690; FHP 5690, IFP 135; ISIP 4718; FFP 245', FSIP 4846. Temp 180°.

RECEIVED  
MAY - 8 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Husband

TITLE Production Clerk

DATE 5-7-73

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
MAY 9 - 1973  
R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side