						1		0	
	m 9-331 ay 1963)		JN. ED STATES		SUBMIT IN TRIPL TE	Budget Bureau No. 42-R1424			
		DEPARTM	IENT OF THE INTE	RIOR	verse side)	5. LEASE	DESIGNATION	AND SERIAL NO.	
		G	EOLOGICAL SURVEY				31649A		
	CHAID	OV NOTE	CES AND REPORTS	IAO 2	\A/ELLC	6. IF INI	IAN, ALLOTTE	E OR TRIBE NAME	
						1			
	(Do not use this for U	se "APPLICA"	uls to drill or to deepen or plusion FOR PERMIT—" for such	ch proposa	is.)	ļ	·		
1.						7. UNIT	AGREEMENT NA	ME	
	OIL GAS X OTHER						· : : : : : : : : : : : : : : : : : : :		
2.	NAME OF OPERATOR					8. FARM	OR LEASE NAM	KE	
	Midwest Oil Cor	poration	L			Feder	al "L"		
	ADDRESS OF OPERATOR						NO.		
	1500 Wilco Building Midland, Texas 79701								
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.					10. FIEL	D AND POOL, O	R WILDCAT	
	See also space 17 below.) At surface						sbad Sou	≠h	
							11. SEC., T., R., M., OR BLK. AND		
	1980' FSL & 1980' FWL						RVEY OR AREA		
		190	10 L2F & T300 LM	Ti		2/ 2	20 268	馬 医二甲基	
14	PERMIT NO.		15. ELEVATIONS (Show whether	P DD DT C	P ota)		2S-26E	13. STATE	
	124112 110.			n Dr. Ki, G	n, euc.)		II OR FARISH	10. 31212	
	·		Gr. 3310.5'			Eddy		N. Mex.	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
	NOTICE OF INTENTION TO:					QUENT REPOB	T OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE				WATER SHUT-OFF		REPAIRING V	WELL	
					FRACTURE TREATMENT		ALTERING C.	ASING	
	SHOOT OR ACIDIZE	OOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING					ABANDONME	NT*	
	REPAIR WELL	C	HANGE PLANS	`	(Other)		<u> </u>	x	
	(Other) (Note: Report results Completion or Recomple					s of multipl	e completion	on Well	
17	DESCRIPE PROPOSED OF CO	MDI FTED OPER	ACTONS (Classia state all porti	inont data					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-8-73 TD 11,856'. Logged. Ran 356 jts (11,556') 4 1/2" 11.6# N-80 & 9 jts (300') 4 1/2" 13.5# N-80 csg. Set @ 11,856'. Mixed & displaced 100 sx 50/50 poz-C plus 6% gel plus 5# salt/sk plus 3/4 of 1% OFR-2 plus .5% HA-9 @ 12.8 PPG and 100 sx Class "H" plus .5% HA-9 plus 5# salt/sk plus 3/4% CFR-2 and 200 sx Class "H" plus 5# salt/sk plus 3/4 of 1% CFR-2 @ 15.8 PPG. WOC. Displ @ 6 BPM. Dropped slips, cut off & nip csg head. Rig released @ 4:00 PM 5-8-73.

RECEIVED

MAY 1 7 1973

D. C. C. ARTESIA, OFFICE RECEIVED

MAY 14 1973 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED Donnie Australia	TITLE Production Clerk	DATE 5-9-73			
(This space for Federal of State office use)	TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side