

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0331649A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34 T22S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Building

Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 3310.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-73 Logged from 11,766 to 10,000.

5-23-73 Rn 384 jts 2 3/8" N-80 tbg. Hydro tested to 8000 psi above slips; tagged btm @ 11,800, raised tbg to 11,736, sptd 300 gals 10% HCL + 20 gals/thousand More-flo + iron agent. Pld tbg. Loaded csg w/brine.

5-24-73 Perf w/3 1/8" gun, .43" hole, total 33 @ following 11359, 61, 63; 11415, 17, 23, 29, 31, 37, 43, 45, 47, 49, 57, 59, 61, 69, 71, 73, 75, 77, 93, 95; 11515, 71, 73, 75, 77, 11724, 26, 28, 29, 30. Rn gauge ring & jump basket to 11250. Rn anchor seal assy, 6' sub, on/off tool, 10' sub & sliding sleeve.

5-25-73 Displaced well w/treated 9.3#/gal KCL wtr. Install tree, sptd acid & nitro dwn tbg, flanged up tree, treated Morrow perf 11359-730 dwn 2" tbg w/2250 gals 5% HCL, 2250 gals 3% HF & 500 gals Musol & flush, all containing 1000 SCF/bbl nitro in 10 equal stages, separated by total 56 ball sealers; broke down form @ 5800 & treated @ 5500 psi & 5 BPM. ISDP equals 3800, 5 min SIP 3200, 22 hr FTP 30 psi; 500 MCFD & 30 BLWPD on 3/4" chk.

5-29-73 Flwg 500 MCFD @ 22 psi, 3/4" chk, well clean.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie HusbandTITLE Production ClerkDATE 6-1-73

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:TITLE DISTRICT ENGINEERDATE 6-1-73

*See Instructions on Reverse Side