Form	9-331
(May	1963)

3.

16.

## L IED STATES SUBMIT IN TR. (Other instruction EPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

Form approved, Budget Bureau No. 42-R14

5. LEASE DESIGNATION AND SERIAL NO.

NM 0331649A

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such physics."	, ** · · · · · · · · · · · · · · · · · ·
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR Midwest Oil Corporation  APR 1 0 1973	8. FARM OR LEASE NAME Federal "L"
1500 Wilco Building, Midland, Texas 79701 C.C.	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT

1980' FSL and 1980' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 3310.5

Sec.34, T-22-S, R-26-E 12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:	Ĵ.
TEST WATER SHUT-OFF		PULL OR ALTER CASING	 WATER SHUT-OFF REPAIRING WELL	<u>.</u>
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	(Other) Csg. test & cmt job x	K
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	;

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3-28-73 Spud 17½" hole @ 6:30 P.M.

3-29-73 Ran 10 jts 13-3/8" 48# H-40 ST&C csg. to 436'. Cmtd w/250 sx Howco-Lite + 4# salt/sk & 100 sx Class "C" + 4% CaCl2. Displaced w/WL & Wooden plug to 407' without returns. Top cmt @ 60'+. PD @ 10:30 A.M. Re-cmtd w/6 yd pre-mix. WOC 23 hrs. Test csg & BOP to 1000 psi, 30 min, held OK. Drld out cmt @ 9:30 A.M. 3-30-73, surf gave Way around 13-3/8" csg; re-cmtd w/100 sx Class "C" + 4% CaCl; WOC 18 hrs, cont drlg.

M. S. C. APTESM

18 Y homely consider that the formula is				
18. I hereby certify that the foregoing is true and correct SIGNED DIMME DELLEMENT	TITLE _	Production Clerk	DATE 4-2-73	
(This space for Federal or State office use)	-			
APPROVED BY CONDITION OF APPROVAL, IF ANY:	TITLE _		DATE	

\*See Instructions on Reverse Side