N. M. O. C. C. COPY

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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
OCT 10 1973
O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [x] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Midwest Oil Corporation

3. ADDRESS OF OPERATOR: 1500 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 1980' FSL & 1980' FWL
At top prod. interval reported below
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.: NM 0331649A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Federal "L"

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: S. Carlsbad ~~South~~ Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 34, T22S, R26E

14. PERMIT NO.: | DATE ISSUED: 3-20-73

12. COUNTY OR PARISH: Eddy | 13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-28-73	5-8-73	8-21-73	Gr 3310.5	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11856	11,800		→	11856	0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 11096-11109 Morrow

25. WAS DIRECTIONAL SURVEY MADE: no

RECEIVED OCT 1973

26. TYPE ELECTRIC AND OTHER LOGS RUN: Acoustic Velocity Neutron & Guard Log

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	436	17 1/4	450 sx	
9 5/8"	36#	2440	12 1/4	725 sx	Circ 10 sx
4 1/2"	11.6 & 13.5#	11856	7 7/8	400 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	11238	11238

31. PERFORATION RECORD (*Interval, size and number*)

11096-11109 w/2 SPF

11359-730 w/.43" holes - 33
3 1/8" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11359-730	5000 gals acid
11359-730	51,720 gals, 13,000# 20/40 Sand
11096-11109	1500 gal 7½% MS & 1000 SCF N_2/bbl frac w/12000 gal MS & CO_2 frac & 12,000# sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8-21-73	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-21-73	24	3/4"	→	TSTM	4500	TSTM	TSTM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400		→	25	4500	20	56°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): vented

TEST WITNESSED BY: B. Jacobs

35. LIST OF ATTACHMENTS: DST record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Kirkland TITLE Production Clerk DATE 10-4-73

posted 10-12-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

DUPLICATE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See attached for DST record
Morrow	11096	11111	Sand tested gas
"	11356	11366	" "
"	11427	11480	" "
"	11568	11580	" "
"	11724	11730	" "

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Del Ls	1658	
Bone Springs Ls	5164	
3rd Bone Springs	sd8204	
Wolfcamp	8642	
Cisco	9215	
Strawn	10209	
Atoka	10583	
Morrow	10998	

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BH:ng 10-5-73