| AND Effective | s Old C-104 and C-11 |
|--|---------------------------------------|
| AND Effective | |
| LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | |
| | |
| | |
| QPERATOR | • * |
| I. PRORATION OFFICE SEP 2.6.1973 | |
| Operator Midwest Oil Corporation | |
| Address U. C. C. | |
| 1500 Wilco Building Midland, Texas 1976 FIA. OFFICE | |
| Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change In Transporter of: | |
| Recompletion Oil Dry Gas | |
| Change in Ownership Casinghead Gas Condensate | |
| If change of ownership give name and address of previous owner | |
| II. DESCRIPTION OF WELL AND LEASE | |
| Lease Name Well No. Pool Name, Including Formation Kind of Lease | Lease No. |
| Federal "L" 1 Carlsbad South State, Federal or Fee Fed | NM03316494 |
| Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West | |
| | |
| Line of Section 34 Township 22S Range 26E , NMPM, Eddy | County |
| I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form. | is to be sential |
| To be decided on in approx 1 wk. | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Address (Give address to which approved copy of this form to the second | is to be sent) |
| El Paso Natural Gas Co. If well produces cil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When | |
| give location of tanks. K 34 22 26 yes 9-25-73 | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | · · · · · · · · · · · · · · · · · · · |
| COMPLETION DATA | Res'v. Diff. Res'y. |
| Designate Type of Completion $-(X)$ X X | |
| Date SpuddedDate Compl. Ready to Prod.Total DepthP.B.T.D.3-28-739-25-7311856' | |
| S-28-73 9-25-73 11856' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth | |
| Gr 3310.5 Morrow 11096 | · · · · · · · · · · · · · · · · · · · |
| 11096-11109 Depth Casing Shoe | |
| TUBING, CASING, AND CEMENTING RECORD | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CI | EMENT |
| <u>17 1/4</u> <u>13 3/8</u> <u>436</u> <u>450</u> <u>12 1/4</u> <u>9 5/8</u> <u>2440</u> <u>725</u> | |
| 7.7/0 1.4/2 | sx |
| a plant de partir de la company | |
| • TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to o able for this depth or be for full 24 hours) | r exceed top allow- |
| Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test Tubing Pressure Casing Pressure Choke Size | |
| Length of Test Tubing Pressure Casing Pressure Choke Size | |
| Actual Prod. During Test Oil-Bbls. Water-Bbla. Gas-MCF | |
| SEP261973 | |
| GAS WELL | |
| Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate | t a |
| $\frac{3000}{24 \text{ hr}^2}$ 25 560 | |
| Flow Tubing Pressure (Shut-in) Choke Size | |
| CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSIO |] |
| OCT 1 0 1973 | |
| I hereby certify that the rules and regulations of the Oil Conservation APPROVED | , 19 |
| above is true and complete to the best of my knowledge and belief. BY_U.U.S.C. | |
| TITLE OIL AND GAS INSPECTON | |
| Bonnie Austand This form is to be filed in compliance with RUL If this is a request for allowable for a newly dril | E 1104. |
| (Signature) If this is a request for allowable for a newly drill well, this form must be accompanied by a tabulation | |
| Production Clerk tests taken on the well in accordance with RULE 11 | 11. |
| (Title) All sections of this form must be filled out completed wells. | Tarath IoL TIIOM- |
| 9-25-73 (Date) Fill out only Sections I, II, III, and VI for chan well mane of number, or transporter, or other such chen | |
| Separate Forms C-104 must be filed for each p | - |
| the completed wells. | |