

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
verse side)FE-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0331649A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad South

SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34-22S-26E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 3310.5'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

2-9-74 WIH w/bumper sub, jars & 3-1/8" DC's to 10,000'. Broke circ & displaced hole w/9# brine wtr. Had 50% returns. Broke circ again @ 10,810; went TTO fish @ 10,933. Set 2 pts weight, unable to circ. Stuck fish tools on btm, pulled loose & started OOH. Drug 1st 4 stands off btm. Pulled 130 stands & SDON.

2-10-74 Finished POOH. RU McCullough. Rn 3-5/8" gauge ring, could not get below 10,270; rn 3 1/2" collar locator. Stopped @ 10,677; rn csg inspection tool, could not get below 10,677; logged up to 10,000. Csg appears to be OK down to 10,677. SDON.

2-11-74 S.D.

2-12-74 WIH w/3-3/4" btm hole swedge followed by 3-3/4" & 3-7/8" string swedges spaced 60' above. Ran assembly to TD 10,826, hole apparently filled w/cave-ins to this pt. 3-7/8" swedge took 8 pts weight going thru tight spots 10,645 & 10,677. Took 20 pts to pull back thru 10,677. COOH & SDON. P/spot gelled slug behing pipe thru hole in csg.

2-13-74 WIH w/Baker Lock, set pkr @ 10,330'. Press'd up on back side of pkr, circ around 4 1/2" csg indicating leak @ csg bowl. Pulled 10 stands & re-set pkr @ 9661'. Pressured back side to 1000# - held OK. P 50 bbls brine, 1000 gals Temblock-30 w/1# per gal oyster shells. Displaced w/brine wtr. Press'd up to 3500# w/20 bbls of block below pkr. Release press did not have any back flow; unseated pkr & POOH. P/run bit & clean out to top of fish.

(See Attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bonnie Husband*

TITLE Production Clerk

DATE 2-28-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES  
MAR 5 - 1974

Date

ACTING

District Engineer

\*See Instructions on Reverse Side