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U.S.G.S.			
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IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
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## NEW MEXICO OIL CONSERVATION COMMISSION

FILE /	REQUE	REQUEST FOR ALLOWABLE			
U.S.G.S.	AUTHORIZATION TO 1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		THE PROPERTY OF THE PROPERTY O	RECEIVED		
TRANSPORTER GAS /			- TIVED		
OPERATOR /			DEC 6 1976		
Operator Operator					
AMOCO PRODUCTION	N COMPANY .		D. C. C.		
P.O. DRAWER A, LEVELLAND, TE	XAS 79336		- PAGE		
Reason(s) for filing (Check prop New Well	er box)	Other (Please explain)	-ansporter of .		
Recompletion	Change in Transporter of: Oil Dry	y Gas			
Change in Ownership	Casinghead Gas Co	ndensate D Condensate			
If change of ownership give na and address of previous owner	me .				
DESCRIPTION OF WELL A	ND LEASE.   Well No.   Pool Name, Includin	g Formation Kind of Le	cose		
MIDWEST "L" FED. GAS (	1 1 -	AD - MORROW GAS State, Fed			
Location / V					
Unit Letter K;	980 Feet From The South		om The WEST		
Line of Section 34	Township 22-S Range	26-E, NMPM, E	DDY County		
	PORTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
AMOCO PRODUCTION Name of Authorized Transporter	COMPANY (TRUCKS) of Casinghead Gas or Dry Gas	Address (Give address to which app	OUSTON, TEXAS proved copy of this form is to be sent)		
ELPASO NATURAL G		P.O. Box 1384, JA			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 34 22 26	1	5-14-74		
this production is commingle	d with that from any other lease or po-		3 - 7 / 7 / 7		
COMPLETION DATA	Oil Well Gas Well	-	Plug Back   Same Resty. Diff. Resty		
Designate Type of Comp		Deepen	Find Buck Summe Resw. Diff. Resw		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					
	· ·		Depth Casing Shoe		
		AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
FEST DATA AND REQUES	Γ FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow		
DIL WELL  Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	•		
Data ! Hat New Oll Mail !O ! dik!	Date of Test	Producing Method (Fibw, pump, gas	diff.		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coulos Bosson (Shub (a)			
· · · · · · · · · · · · · · · · · · ·	, , ( onut-1n )	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPL	ANCE	OIL CONSERV	ATION COMMISSION		
havehy passify that the	and segulations of the Oil O	APPROVED DEC &	7 1976		
ommission have been compli	and regulations of the Oil Conservation  ed with and that the information give  the best of my knowledge and belief	1.10	ressett		
nove to tine and combiete to	the pest of my knowledge and belief		·		
	•	TITLE SUPERVISOR D	DISTRICT II		
MOCC-ART Kay	w. Com	11	This form is to be filed in compliance with RULE 1104.		
Div.	Signature)	well, this form must be accomp	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
	trative Assistant	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
JEL De	(Tille) EC. 3. 1976	able on new and recompleted v	able on new and recompleted wells.		
0.4	C. 3, 1976	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

1-RC

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.