

NMOCC COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)copy to SP  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0331649 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest "L" Federal Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34-22-26

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to block a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company ✓

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL X 1980' FWL, Sec. 34, (Unit K NE/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3310.5GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion of WO

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 1-30-78. Pulled tbg and packer. Ran and set bridge plug at 10988'. Loaded tbg and casing annulus and pressure to 2500#. Pressure leaked off to 400# in 1½ minutes but did not circulate. Pulled bridge plug and pumped down tbg. Had full circulation out annulus. Pulled tbg and packer. Circulated hole clean and had slight show of gas. Installed BOP. Pulled tbg.

Ran tbg and pkr and retrievable BP set at 11020'. Tested tbg to 5000#. Raised pkr to 10957'. Tested BP to 5000#, OK. Found leak in 4½" casing between 10523' X 10555'. Circulated 4½" casing and 9 5/8" casing annulus and recovered 20 bbl condensate, 40 bbl cut mud and 164 bbl salt water.

Pull tbg and packer. Set CIBP at 10420'. Squeeze zone 10523' - 10555' w/550sx trinity lite wate and 200sx Class H cement. Reversed out 15sx cement. Temperature survey shows top of cement at 7350'.

Perforated 4½" casing w/2 JSPF at 7300'. Set retainer at 7200'. Ran stinger on 2 3/8" tbg and set down in retainer. Pumped down tbg w/550sx Class H, followed with 400 sx lite wate and 100sx Class H. Reversed out 15sx. (Continued on attached sheet).

18. I hereby certify that the foregoing is true and correct

SIGNED David PorterTITLE Asst. Administrative Analyst DATE April 25, 1978

(This space for Federal or State office use)

APPROVED BY Lee W. LaraTITLE ACTING DISTRICT ENGINEERDATE APR 27 1978

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS-Artesia  
1 - Div.  
1 - Susp  
1 - RC

\*See Instructions on Reverse Side