

DATA FILE		REQUEST FOR ALLOWABLE		Form C-104 Superseding Old C-104 and C-11 Effective 1-1-65	
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				RECEIVED	
TRANSPORTER		OIL GAS		DEC 19 1978	
OPERATOR					
PRODUCTION OFFICE					
Operator Amoco Production Company				O. C. C. ARTESIA, OFFICE	
Address P.O. Drawer "A", Levelland, Texas 79336					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐		Change in Transporter of ☐			
Recompletion ☐		Oil ☐		Dry Gas ☐	
Change in Ownership ☐		Casinghead Gas ☐		Condensate ☒	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name Midwest "L" Fed. Gas Com		Well No. 1		Pool Name, including Formation South Carlsbad Morrow	
				Kind of Lease State, Federal or Fee Federal	
				Lease No. NM-033164	
Location					
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
Line of Section 34 Township 22-S Range 26-E, NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒				Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation (TRUCKS)				P.O. Box 1183, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒				Address (Give address to which approved copy of this form is to be sent)	
Permian Natural Gas Co.				P.O. Box 1284 Jct. Rte 88, 250	
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When	
Unit Sec. Twp. Rge.				yes 5-14-74	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		P.B.T.D.	
Perforations		Top Oil/Gas Pay		Tubing Depth	
		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Choke Size	
		Water - Bbls.		Gun - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
Grav. of Condensate		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Testing Method (flow, back pr.)				Choke Size	
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
APPROVED DEC 20 1978					
BY W. A. Gussert					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowables on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.					