Subrait 5 Copies	. ~					_	11 M					
Appropriate District Office	-	Energy, I	9 Mi nera l	State of I s and Na	New Mer atural Res	uco iources D	epartmen		RECI	IVEE	Fa	rm C-104
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OILC	CONS			N DIV	ISION	t I	VOV	2 '9	See	E Instructions Bottom of Pag
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Sa	anta Fe		Box 2088 Mexico 8	s 37504-20	88		0	C. D.		
1000 Rio Brazos Rd., Aztec, NM 8741	REC						HORIZ	ATION		C. D. A, OFF		
I. Operator		TO TRA	ANSPO	ORT OI	IL AND	NATUR	AL GAS					
Merit Energy Co	ompany U	/						Weil	APIN	0.		
12221 Merit Dr	ive, Su:	ite 104(), Dal	llas,	Texas	75251						
Reason(s) for Filing (Check proper box New Well	c)			_		Other (Plea	ise explain)				
Recompletion	Oil	Change in	Dry Gai			EFFECT	TVF 11	/01/0	n			
Change in Operator XX	Casingh	ead Gas 📋	Conden	_		<u> </u>		/01/9	<u>.</u>			
If change of operator give name and address of previous operator	<u>Bridge (</u>)il Comp	bany,	L. P.	, 1237	/ Merit	Dr s		1600		11	TX 7525
II. DESCRIPTION OF WEL	L AND L	EASE							1000		u as,	_18_7929
Lease Name		Well No.			ting Forma			Kind	of Lea			Lease No.
Midwest "L" Fed Gas	s Com	1	Sout	h Car	lsbad	(Morrow	v)	State,	Feder	Dr Fe	8	
Unit Letter K	:	1980	, Feet Fro	ma The	S	Line and	1980	F	eet Fro	m The .		7 Li
Section 34 Towns	ship 225	<u>}</u>	Range	26	E	NMPM.		I	Eddy			
III DESIGNATION OF TRA	NEDODZ											County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	MSPORT	or Conden	1310		Address	S Give addres						
The Permian Corp.	(Trucks)		XX		P. 0.	Give addres Box 11	183. Ho	oustor	к сору 1. Т	уны) Х 77	9 7771 is to b 001	e sent)
Name of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas		or Dry C		Address	Give addres	s to which	approved	сору с	f this fe	orm is to b	e sent)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	P. 0.	Box 13	384, Ja	1 When		882	52	
give location of tanks	К	34	22	26	У	es	2000 (when	7	5/	14/74	
If this production is commingled with the IV. COMPLETION DATA	at from any o	ther lease or p	pool, give	comming	ling order n	umber:						
		Oil Well	G	s Weil	New W	ell Workd	Wer	Deepen	Dhue	Beak	Same Res	
Designate Type of Completion			_i_		1	İ		Cochen	riug	Descr. 1	Same Kes	v Diff Res'v
	Date Colt	api. Ready to	1704.		Total Dep	ch .			P.B.1	.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing For	mation		Top Oil/C	as Pay	<u> </u>		Tubir	g Dept		
Perforations												
									Depth	Casing	Shoe	
	,	TUBING.	CASIN	G AND	CEMEN	TNC DE	CORD		1			
HOLE SIZE	CASING & TUBING SIZE					TING RE	0010	DEPTH SET				
		SING & TU	BING SI	ZE						S	ACKS CE	MENT
		SING & TU	BING SI	ZE						S	ACKS CE	MENT
		ASING & TU	BING SI	2E						S	ACKS CE	MENT
V. TEST DATA AND REQUE		ASING & TU	BING SI	2E						S	ACKS CE	MENT
OIL WELL (Test must be after	EST FOR A	ASING & TU ALLOWA otal volume o	BING SI	and must	be equal to	DEPTH	De allowab	le for this	depth			
OIL WELL (Test must be after	EST FOR A	ASING & TU ALLOWA otal volume o	BING SI	and must	be equal to	DEPTH	De allowab	le for this gas lift, et	c.)	or be fo	r full 24 hi	purs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A	ASING & TU ALLOWA otal volume o	BING SI	and must	be equal to	DEPTH or exceed to Method (Fig	De allowab	le for this gas lift, et	c.)	or be fo	r full 24 hi	purs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A recovery of L Date of Te Tubing Pro	ASING & TU ALLOWA otal volume o est esture	BING SI	and must	be equal to Producing Casing Pre	DEPTH or exceed to Method (Fig	De allowab	le for this gas lift, et	c.) Choke	or be fo Size	o full 24 hu Dostled	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR A recovery of L Date of Te	ASING & TU ALLOWA otal volume o est esture	BING SI	and must	be equal to Producing	DEPTH or exceed to Method (Fig	De allowab	le for this gas lift, et	c.)	or be fo Size	o full 24 hu Dostled	245.) 21 I.D 9-90
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR A recovery of L Date of Te Tubing Pro	ASING & TU ALLOWA otal volume o est esture	BING SI	and must	be equal to Producing Casing Pre	DEPTH or exceed to Method (Fig	De allowab	le for this gas lift, et	c.) Choke	or be fo Size	o full 24 hu Dostled	245.) 21 I.D 9-90
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of L Date of Te Tubing Pro	ASING & TU ALLOWA otal volume o est csaure	BING SI	and must	be equal to Producing Casing Pre Water - Bb	DEPTH or exceed to Method (Fig	pp allowabo	gas lift, el	c.) Choke Gas- N	or be fa Size /	o full 24 hu Dostled	245.) 21 I.D 9-90
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls.	ASING & TU ALLOWA otal volume o est csaure	BING SI	and must	be equal to Producing Casing Pre Water - Bb Bbis. Cond	DEPTH or exceed to Method (Fic saure	SET	gas lift, el	c.) Choke Gas- N Gravin	or be fo Size / ACF	pull 24 hu Dostled	245.) 21 I.D 9-90
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls.	ASING & TU ALLOWA otal volume o est csaure Test	BING SI	and must	be equal to Producing Casing Pre Water - Bb Bbis. Cond	DEPTH or exceed to Method (Fic	SET	gas lift, el	c.) Choke Gas- N	or be fo Size / ACF	pull 24 hu Dostled	245.) 21 I.D 9-90
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and resu	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OF	ASING & TU ALLOWA otal volume o est essure Test Essure (Shut-in COMPI. Oil Commerce	BING SI	and must	be equal to Producing Casing Pre Water - Bb Bbis. Cond	DEPTH or exceed to Method (Fic saure	De allowab De allowab Dow, pump, , CF a)	gas líft, ei	c.) Choke Gas- N Gravin Choke	or be fo Size / ACF	full 24 ha Dostla 11 - 0 0 P	9-90 6 Lig
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OF allations of the	ALLOWA otal volume o est rest complete COMPI. Oil Conserva	BING SI	and must	be equal to Producing Casing Pre Water - Bb Bbls. Cond Casing Pre	DEPTH or exceed to Method (Fic saure is is is is is is is is is is is is is	Diset		Choke Gas- A Gravit Choke	or be fo Size / ACF	ndensate	9-90 6 Lig
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Bam CMA	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OF Lations of the A that the infor	ALLOWA otal volume o est essure Test COMPI Oil Conserva mation given ad belief.	BING SI BLE f load oil f load oil LIANC	and must	be equal to Producing Casing Pre Water - Bb Bbls. Cond Casing Pre	DEPTH or exceed to Method (Fic seure is is is is is is is is is is is is is	Diset		c.) Choke Gas- N Gravity Choke TIC	or be for Size / ACF Size ND 1990	ndensate	9-90 6 Lig
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Bam CMA	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OF Lations of the A that the infor	ALLOWA otal volume o est essure Test COMPI Oil Conserva mation given ad belief.	BING SI BLE f load oil f load oil LIANC	and must	be equal to Producing Casing Pre Water - Bb Bbls. Cond Casing Pre	DEPTH or exceed to Method (Fig saure is conster/MMC isure (Shut-i conster/MMC OIL C e Appro ORM MIK	De allowab De allowab	Inva Nov	c.) Choke Gas- N Gravin Choke TIC	or be fo Size ACF y of Co Size ND 1990	ndensate	9-90 6 Lig
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Ban Cha Signature BOW 'LE C. She	EST FOR A recovery of L Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OF Lations of the A that the infor	ALLOWA ALLOWA otal volume of essi essure Test COMPI. Oil Conserva rmation given nd belief.	BING SI BLE f load oil f load oil LIANC	and must	be equal to Producing Casing Pre Water - Bb Bbls. Cond Casing Pre	DEPTH or exceed to Method (Fic seure is is is is is is is is is is is is is	De allowab De allowab	Inva Nov	c.) Choke Gas- N Gravin Choke TIC	or be fo Size ACF y of Co Size ND 1990	ndensate	9-90 6 Lig

able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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