٤	NO. OF COPIOS RECEIVED 5	11 ~			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL (CONSERVATION COL SIGN	N -	Form C-104 Supersedes Old C-104 and C-1
1	AND				Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			,	
	TRANSPORTER OIL		RECEIVE	n	
	GAS OPERATOR	4	REGEIVE	J	
ı.	PRORATION OFFICE		NOV 1 2 1974		
	Operator				
	Michael -P. Grace I	.1 /	0. C. C.		
	P. O. Box 1418, Carlsbad, New Mexico 88220 ARTESIA, DFFICE				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please expla	in)	
	Recompletion	Oil Dry Go	os 🗍		
	Change in Ownership	Casinghead Gas Conde	nsate		
1	If change of ownership give name and address of previous owner	· . 			
II.	DESCRIPTION OF WELL AND	IFACE		-	
	Lease Name	Well No. Pool Name, Including F	ormation Kind o	of Lease	Lease No.
	Airport Grace	l So. Carlsbad	Morrow State,	Federal or Fee	State K-6290
		O Feet From The South Lir	ne and 2164 Fee	t From The	West.
	26	wnship 22S Range	26E , NMPM,		
Π.		TER OF OIL AND NATURAL GA		Eddy	County
	Name of Authorized Transporter of Oil or Condensate		Address Give address to which North Freeman		y of this form is to be sent)
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas a or Dry Gas		Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Ga		P.O. Box 1492, El Paso, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 36 225 26E	Is gas actually connected? Yes	When	771
	If this production is commingled wit	th that from any other lease or pool,		11/8/	14
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		Post San Date Date
	Designate Type of Completion	\mathbf{x}	XX	pen Ping :	Back Same Resty. Diff. Resty,
	Date Spudded 3/28/73	Date Compl. Ready to Prod.	Total Depth	P.B.T	1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	11956 Top Oil/Gas Pay		11912 g Depth
	3221 GR	Morrow	11610		11508
	Perforations 11610-615 11624-629 11685-690 117		02-712	Depth	Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD		
}	HOLE SIZE	CASING & TUBING SIZE	0EPTH SET 358		SACKS CEMENT
	121/4	9 5/8	5395	375	"C" w/2% cacl2 O Hal Lite LOO cl"C
-	8 3/4	7 . 7/0	11956		0 sx poz mix 360 "H"
ا س	TEST DATA AND REQUEST FO	2 7/8	11508 feer recovery of total volume of lo		. 1
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)		s se equal to or exceed top allow-
	Date First New Oil Man 10 lanks	Date of lest	Producing Method (Flow, pump,	gas lift, etc.)	
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-N	/CF
				041-1	
_	GAS WELL On Los Lie	4			
٦	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate
-	1110 Testing Method (pitot, back pr.)	24 hours	0		_ 40
	meter run	Fire wood shut-in a not shut-in	Cosing Pressure (shut-in) not shut in	Choke	size 3/4
i. e	CERTIFICATE OF COMPLIANC			BYATION	COMMISSION
	hander and the short short short short		APPROVED	2 13/4	10
🤇	hereby certify that the rules and re Commission have been complied with the	th and that the information given	- Wa masset		
#	bove is true and complete to the best of my knowledge and belief.		OU AND CAR INCOLORS		
			TITLE OIL AND GAS INSPECTOR		
	Minnettain	Sugarita L. Janes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dampened	
_	(Signat	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.			
Agent (Title) 11/12/74 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		