DISTRIBUTION		J	
SANTA FE		1	
FILE		1	V
v.s.g.s.			14.5
LAND OFFICE			
IRANSPORTER	OIL	\prod	
	GAS	(
OPERATOR			
PROPATION OFFICE			

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NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER OIL		RECEL	V E D		
OPERATOR					
PROBATION OFFICE		NOV 8 1	974		
Operator					·
Michael P. Grace	II 🗸	O.C.C	T T 10 T		
Address		ARTESIA, OF	FICE		
	Carlsbad, New Mexico 88	3220			
Reason(s) for filing (Check proper bo		Other (Please	explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G				
Change in Ownership		ensate			
	Conne	ensore []			
If change of ownership give name and address of previous owner					
					
DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including F		Kind of Lease		Lease No.
Airport Grace	1 South Carlsba	d Morrow	State, Federa	or Fee State	K-6290
	80 Feet From The South Li	ne and 2164		Wost	
Unit Letter;;	Feet From The Country Li	ine and 2104	Feet From 7	The West	
Line of Section 36 To	ownship 22S Range 2	6E , NMPM	, Eddy		County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA				
Name of Authorized Transporter of O Navajo Refining Co.	or Condensate	Address (Give address	o which approv	ed copy of this form is t	o be sent)
Navajo Halining Co.		Artesia, New	Mexico		
Name of Authorized Transporter of C		i i		ved copy of this form is t	o be sent)
El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O.Box 1492,			
If well produces oil or liquids, give location of tanks.	K 36 22S 26E		, wne	11 c-71	,
			/	7-8 74	
COMPLETION DATA	ith that from any other lease or pool,	, give commingling order	number:		
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Completi	ion — (A)	xx			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
3/28/73	10/31/74 19	11956		11912	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	70	Tubing Depth	
3221 GR	Morrow	11150///6	//3	11508 Depth Casing Shoe	
11610-615 11624-6	29 11685-690 11702-7	3.0		Dopin Gashing Unite	
44010-01) 110211-0		D CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
17	13.3/8	358		375 "C" w/29	% cacla
121	9 5/8	5395		1250 нај ја	
8 3/)1	7	11956		320 sx poz :	
	2 7/8	11508		L	
TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a	after recovery of total volumenth or be for full 24 hours	ne of load oil a	and must be equal to or e	xceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow		, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF	
	AL ALLEN AND STREET	51/2: 11		+1+11	
Actual Prod. Test-MCF/D	A Length of Test	Bbls. Condensate/MMCF			110
Actual Plog. 1 will MOP/D		Date. Condensate/MMCF		Gravity of Condensate	
Testing Method (picor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-	·in)	Choke Size	
그 시간 원래 이 경험들이					
CERTIFICATE OF COMPLIAN	CE	OU C	ONSERVA	TION COMMISSION	
			V 1 1 197		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	V 1 1 101		19
	with and that the information given beat of my knowledge and belief,	BY W	a. B	ressett	_
	\mathcal{L}	TITLE OIL AND G	AS INSPECT	UB	
	\mathcal{A}	This form is to be filed in compliance with RULE 1104.			
Wisuta 0	1. pust	If this is a request for allowable for a newly drilled or deepened			
	atwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	gent	All sections of	this form mus	t be filled out comple	The second secon
	ile) 0/31/74	able on new and rec	completed wel	ie.	
	2) Jij 14 2te)			III, and VI for chan or other such chang	

Separate Forms C-104 must be filed for each pool in multiply