District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico 22324

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DEVISION

Form C-101 Öctober 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505					2040 South Pacheco Santa Fe, NM 875			RECEIVED ARTESIA	31-1	Fee AMEN	Lease - 5 Copies  NDED REPORT
District IV 2040 South Pacheco, Santa Fe, NM 87505  2040 South Pacheco, Santa Fe, NM 87505  APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBECK, OR ADD A ZONE											
MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227								, ,	20GRID Number 14049 3API Number		
71(1207),7117 0027 0227									30 - 0 15-20829		
₄Property	Code				₅Pro	perty Name				T	₅Well No.
26665 AIRPORT GRACI					E						1
,Surface Location											
UL or lot no.	Section	Township Range Lot I		Lot Idn	Feet from the	North/South	line	Feet from the	East/West Line		County
К	36	228	26E		1980	SOUTH	i .	2164 V		VEST	EDDY
Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	th line Feet from the Ea		East	West Line	County
Proposed Pool 1  CARLSBAD STRAWN SOUTH									2	<del>-1</del>	
₁₁Work Typ P		₁₂Well Type Code G		13Cable/Rotary R			₁₄Lease Type Code S		₁₅Ground Level Elevation 3221		
16Multiple 17Proposed Depth			Depth	18Formation		19Contractor		20Spud Date			
No		11956 STRAWN					01-15-02				
₃Proposed Casing and Cement Program											
Hole Size Casing Size Casing weight/foot					weight/foot	Setting Dept	Setting Depth Sacks of Cement		nent	Estimated TOC	
17"			13 3/9"				250'		275 CV		

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13 3/8"	48# & 72#	358'	375 SX	
12 1/4"	9 5/8"	36# & 40#	5395'	1650 SX	
8 3/4"	7"	23# & 32#	11956'	680 SX	6900'
		2011 & 0211	11000	000 07	0300
				-	

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

PLUG BACK AS FOLLOWS: SET CIBP + 35' CMT @ 11,400' (MORROW PERFS 11,429' - 11,439'). SET CIBP + 35' CMT @ 10,865' (ATOKA PERFS 10,900' - 10,904'). TEST STRAWN ZONES WITHIN 10,435' - 10,564' GROSS INTERVAL. IF NOT COMMERCIAL IN STRAWN, SET CIBP + 35' CMT @ 10,400'. TEST CANYON @ 10,200' - 10,206'. IF NOT COMMERCIAL IN CANYON, SET CIBP + 35' CMT @ 10,150'. TEST WOLFCAMP ZONES WITHIN 9,525' - 9,878' GROSS INTERVAL.

Opperto use BOPE, NSL Nego	and To produce Ball						
<sup>23</sup> I her by certify that the information given above is true and complete to the best of my knowledge and belief	OIL CONSERVATION DIVISION						
Signature: LLL LAND	Approved By: ORIGINAL SIGNED BY TIM W. GUM						
Printed name: DIANA J. CANNON	Title:						
PRODUCTION ANALYST	Approval Date AN 2 8 2002 Expiration Date 2 8 2003						
Date: 01-18-02 Phone: 505-748-3303	Conditions of Approval: Attached:						

## IEXICO OIL CONSERVATION COMMINE WELL LOCATION AND ACREAGE DEDICATION | LAT All distances must be from the euter boundaries of the Section. IEXICO OIL CONSERVATION COMME

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Cperca		ENERG	Y CORPORA	ATION		Leuse :	AIRPORT GR	ACE.		West No.
	,atter K	્ુ 3€	5	Fownship 22	South	Ac	26 EAST	County -	EDDY	
Actua	Footage Loca 1980 年 公		Hi: Sol	JTH **	line and		2164	it from the	WEST	line as a
Ground	322 I		STRAWN	أحدث وهامة		Pool	SOUTH CARL	SBAD	Dedic	320 reages.
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3.	If more tha	n one le	ase of dif	ferent o itization	wnership is a, force-pool	dedicat	ed to the well.	have the	interests of all o	wners been consoli-
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