District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505

********	KEQUE	87505 ST FOR A	ALLOWA	BLE A	ND AUT	HORIZ	'ATIO	N TO TRA	– NSP(NDED REPOR	
MAKBOD END		¹ Operator r	name and Addre			1,0		10	² OGRI	D Numbe	r	
MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227								14049 3 Reason for Filing Code				
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4 API N	Number	T			⁵ Pool Nam	ie					ool Code	
30 - 0 15-20829 CARLSBAD STRAWN SOU									74120			
•	erty Code 6665	AIRPORT	[®] Property Name					⁹ Well Number 1				
	rface Locatio		Lot Idn									
JI or lot no. Se		Township Range 22S 26E		i	rom the 1980	North/South Line SOUTH		Feet from the 2164	East/West line WEST		County	
	ection Townshi		Lot Idn	Feet fr	om the	North/South Line		Feet from the	East/West line		County	
TOFICE IIC.	3Ction rownsin) Range	LOCIUII	reeting	Offi trie	Northyou	Ith Line	Feet from the	Easuvv	est line	County	
² Lse Code 13	•		ode 14 Gas Connection Date 01/30/02		¹⁵ C-129 Permit Numb		16	C-129 Effective	Date 17 C-129 Expiration		29 Expiration Date	
	Gas Transp											
18 Transporter OGRID		¹⁹ Transporter and Addre	9 Transporter Name and Address			DD D	²¹ O/G		22 POD UL and De	STR Loca escription	tion	
				,	210	,~/		· · · · · · · · · · · · · · · · · · ·				
	_			م	18217	16	0					
36785	DUKE ENER PO BOX 500	020			- 1~ 1921 17	野小	G	TANK BATT	ERY			
	MIDLAND, I	TX 79710-002	20	ĕ.	(X 3 17	'}/ 		SEC. 36-T22	2S-R26 Ŀ	, UNIT K	,	
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of paris	je										4	
£ 44.503	F								/ <u>s</u> e	9 ***5	e energy s See See	
/ Produce	110/-4								(g)	114	EIVED	
/. Produce					²⁴ POD UL:	STR Locatio	on and De:	scription	/c3 /c3	OCD -	ARTESIA	
28319	70 d	83192	82						14	\.		
. Well Cor	mpletion Dat	ta ²⁶ Ready Date	,	27 TD		²⁸ PBTD		29 Perforations 30 DHC, DC, MC			SUC DO MO	
03/28/43		01/30/02		11956'		10865		10435' - 1			JHC, DC, MC	
³¹ Hc	ole Size		Casing & Tubing			33 🗀	Depth Set	L		³⁴ Sacks	Cement	
	1/2"		13 3/8"			358'				K, CIRC		
		•	9 5/8"			5391'				1650 SX		
12	1/4"				-							
12	3/4"		7"			1	1956'			680	SX	
12 83	3/4"					1				680	SX	
12 83	3/4" est Data	Delivery Date	7" 2 7/8"	st Date	38	1	1956' 0366'	³⁹ Tbg. Pre:	ssure		SX Csg. Pressure	
12 83 I. Well Te	3/4" est Data Dil 36 Gas	Delivery Date 1/30/02	7" 2 7/8"	st Date 31/02	38	1 Test Length 24 HRS	1956' 0366'	³⁹ Tbg. Pre: 200				
8 3 I. Well Te	3/4" est Data Dil 36 Gas 0	•	7" 2 7/8" 2 7/8" 37 Test 01/3 43 W		38	1 Test Length	1956' 0366'	_		40		
12 8 3 I. Well Te 35 Date New Oi 01/30/02 41 Choke Size 6/64"	ast Data Dil 36 Gas 0 that the rules of the	1/30/02 42 Oil 0 Oil Conservation	7" 2 7/8" 37 Test 01/3 43 W	31/02 Vater 0	38	1 Test Length 24 HRS 44 Gas 25	1956' 0366'	200 ⁴⁵ AOF		40	Csg. Pressure Test Method	
8.3 I. Well Te 35 Date New Oi 01/30/02 41 Choke Size 6/64" I hereby certify the compliged with an	est Data Dil 36 Gas 0	1/30/02 42 Oil Oil Conservation given above	7" 2 7/8" 37 Test 01/3 43 W	31/02 Vater 0	38	1 Test Length 24 HRS 44 Gas 25	1956' 0366'	200		40	Csg. Pressure Test Method	
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