

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 1 1973

I. OPERATOR

Operator Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ **New Well**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cerf-Federal Com	Well No. 1	Pool Name, including Formation Undes Burton Flatt Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-14768
Location				
Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 10 Township 21-S Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None - Dry Gas Well	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Corporation	Box 1502, Houston, Texas
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No Yes 10-19-73

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 4-1-73	Date Compl. Ready to Prod. 8-22-73	Total Depth 11,515'		P.B.T.D. --				
Elevations (DF, RKB, RT, GR, etc.) 3217' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,013'		Tubing Depth 10,948'				
Perforations 11,013' to 11,361'				Depth Casing Shoe 11,514'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"	599'			650 sacks (Circulated)			
12-1/4"	9-5/8"	2,992'			1200 sacks (Circulated)			
8-3/4"	7"	11,514'			1050 sacks (TOC at 6694')			
	2-7/8"	10,948'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 590	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 660 (Flowing)	Casing Pressure (Shut-in) --	Choke Size 21/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Breagale
(Signature)

Area Engineer

(Title)

September 12, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.