

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TDS
TCForm Approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-14768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cerf Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat Strawn & Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Gas - Gas Dual **RECEIVED**

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3217' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Perforate & frac treat

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11,348' PB, 11,515' TD.

Pull producing equipment. Clean out to 11,460'. Reperforate Strawn with larger holes at 10,216-22', 10,250-56' and 10,264-70'. Run straddle tools and treat Strawn perforations with 24,000 gallons of 7-1/2% acid containing 1/2 to 1-1/2# SPG. Flush with 20 barrels of frac fluid. Pull treating equipment. Reperforate Morrow zone at 11,273-81', 11,332-36', 11,339-44' and 11,352-62'. Run Otis XLB packer on wire line and set at 10,925'. Run long string of 2-7/8" tubing with Otis RDH dual packer. Set long string in packer at 10,925' with 10,000# compression. Set Dual packer at 10,090'. Run short string of 2-3/8" tubing and set in dual packer at 10,090' with 10,000# compression. Swab and clean up and place both zones on production.

RECEIVED
FEB 20 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE February 19, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

1981 10 27

U.S. DEPT. OF JUSTICE