

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 10424

6. LEASE DESIGNATION AND SERIAL NO.

NM-14768

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cerf Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat Strawn & Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, 21-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Gas - Gas Dual

2. NAME OF OPERATOR

Gulf Oil Corporaiton

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Section 10, 21-S, 27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11,515' TD, 11,473' PB.

Pulled producing equipment. Cleaned out to 11,473'. Perforated Strawn zone in 7" casing with 4 JHPF at 10,216-22', 10,250-56' & 10,264-70'. Ran treating equipment and treated new perforations with 250 gallons of 15% NE acid and 9,000 gallons of 7-1/2% acid and 24,000 gallons containing 1/2# to 2# SPG. Maximum pressure 7950#, ISIP 5,000#, after 15 minutes 4700#. Swabbed and cleaned up. Pulled treating equipment. Perforated Morrow zone in 7" casing with 4, 1/2" JHPF at 11,273-81', 11,332-36', 11,339-44' and 11,352-62'. Ran Otis XLB packer on wire line and set at 10,925'. Ran long string of 2-7/8" tubing and Otis RDA packer. Latched into XLB packer at 10,925' and set RDA packer at 10,109'. Set tubing with 15,000# compression. Ran short string of 2-3/8" tubing and set in RDA packer at 10,109'. Swabbed and cleaned up both zones. Closed well in pending FPC approval to produce.

RECEIVED

JAN 6 1975

O. C. C.
ARTESIA, OFFICERECEIVED
JAN 6 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE December 31, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side