

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1. DATE*
(Other instructions on re-
verse side)

RECEIVED

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 14768 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cerf Federal Com. ✓

9. WELL NO.

1 ✓

10. FIELD AND POOL, OR WILDCAT

BURTON FLD ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10-T-21-S, R-27-E

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum Company Inc.

3. ADDRESS OF OPERATOR

6 Desta Drive Suite 3200 Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL Section 10, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GL ✓

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Recompletion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/4/87 - MIRUPU. Kill well and pull packer and tubing.

8/8/87 - Set CIBP's @ 10,400' and 10,155'. Capped CIBP @ 10,155' w/25' cmt.

8/11/87 - RIH w/packer & 2-7/8" tubing & set packer @ 9254'.

8/13/87 - Perf Wolfcamp interval 9328'-38' w/2 JSPF w/2-1/8" tubing gun.

8/14/87 - Acidized Wolfcamp w/1000 gallons 15% NeFe.

NOTE: A Wolfcamp completion should now exclude this well from the existing communitization agreement

SJS 12/15/87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hal Crabb

TITLE Petroleum Engineer

DATE 9/1/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS
