

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST FIRM NO. 100 INJECTOR LEAKAGE TEST

Operator Gulf Oil Corporation			Owner Conf Federal			Well No. 1
Location of Well	Unit C	Sec 10	Twp 21	Rge 27	County Eddy	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod (Flow, Lift)	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Burton Flat Strawn		Gas	Standing	Tbg.	-
Lower Compl	Burton Flat Morrow		Gas	Standing	Tbg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **8:00 A.M. 8-25-76**

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	17	1638
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks Both zones standing		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator **Gulf Oil Corporation**
By **Original signed by H. G. Hallmark**

W _____
Title **Well Tester**
Date **August 26, 1976**

2. At the time of the application for a certificate of incorporation, before the test, the applicant shall notify the persons in writing of the nature and the type of test to be conducted, and the persons shall also be so notified.

4. For the first 24 hours, the rate of the daily depletion shall be measured at the same rate of production with the other zone remains shut-in. Each test stage is continued until the flowing bottom-hole pressure has been stabilized to a minimum of two hours thereafter. Provided however, that the flow test need not continue for more than 24 hours.

[illegible]

2. All over again, throughout the entire t_{exp} , shall be a continuous sound of metronome with recording piece of sound, the t_{exp} shall be divided by 10, and shall be recorded with a decalight indicator (see Fig. 1) at the beginning, and once at the end, of each five sec.

This image shows a full page of blank graph paper. The grid consists of small squares formed by thin black lines. There are approximately 20 columns and 20 rows of these small squares across the entire page. The paper is otherwise completely empty, with no text or other markings.