

SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Applicant Gulf Oil Corporation		County Eddy	Date June 22, 1973
Address Box 670, Hobbs, New Mexico 88240		Lease Cerf-Federal	Well No. 1
Location Twp C	Section 10	Range 21-S	Block 27-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO _____
2. If answer is yes, identify one such instance: Order No. R-4516; Operator Lease, and Well No.: Monsanto's Burton Flat No. 3

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Burton Flat Strawn</u>		<u>Burton Flat Morrow</u>
b. Top and Bottom of Pay Section (Perforations)	<u>10,217 to 10,269'</u>		<u>11,013 to 11,361'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>		<u>Flow</u>

4. The following are attached. (Please check YES or NO)

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| <p>Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> <input type="checkbox"/></p> <p><input type="checkbox"/> <input checked="" type="checkbox"/></p> | <p>a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent</p> <p>b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.</p> <p>c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*</p> <p>d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)</p> |
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5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pierce & Dehlinger, 201 V & J Tower Bldg., Midland, Texas 79701

Monsanto Co., 101 Marienfeld, Midland, Texas 79701

Jake L. Hammon, 908 Vaughn Bldg., Midland, Texas 79701

Coquina Oil Corporation, 418 Bldg. of the South West, Midland, Texas 79701

Cities Service Oil Co., Box 4906, 800 Vaughn Bldg., Midland, Texas 79701

J. M. Huber Corporation, 1900 Wilco Bldg., Midland, Texas 79701

J. C. Davis, Jr., Bldg of the Southwest, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification June 22, 1973

CERTIFICATE: I, the undersigned, state that I am the Area Engineer of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

K. J. Buzzeale
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTES: 1. Any proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.