

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 13 1973

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
New Well

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cerf-Federal Com	Well No. 1	Pool Name, including Formation Undes Burton Flat Strawn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-14768
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 10 Township 21-S ; Range 27-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1502, Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 10	Twp. 21-S	Rge. 27-E	Is gas actually connected? No	When 10-19-73

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 4-1-73	Date Compl. Ready to Prod. 8-23-73		Total Depth 11,515'		P.B.T.D. 10,948' (Packer)			
Elevations (UF, RKB, RT, GR, etc.) 3217' GL	Name of Producing Formation Strawn		Top XX /Gas Pay 10,217		Tubing Depth 10,090' (Packer)			
Perforations 10,217' to 10,269'					Depth Casing Shoe 11,514'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		599'		650 sacks (Circulated)			
12-1/4"	9-5/8"		2,992'		1200 sacks (Circulated)			
8-3/4"	7"		11,514'		1050 sacks (TOC at 6694')			
	2 3/8"		10,090'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1420	Length of Test 24 hours	Bbls. Condensate/MMCF 46	Gravity of Condensate 54.7 Corrected
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 690 (Flowing)	Casing Pressure (shut-in) --	Choke Size 22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. J. Brezale
(Signature)
Area Engineer
(Title)
September 12, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED **NOV 1 1973**, 19____
BY **A. C. Gussert**
TITLE **OIL AND GAS INSPECTION**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.