

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-21424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. 1C070286
2. NAME OF OPERATOR TEXAS INTERNATIONAL PETROLEUM CORPORATION	6. LANDMAN, ALLOTTEE OR TRIBE NAME Hudson-Federal Comm
3. ADDRESS OF OPERATOR 1720 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FEL of Section	8. FORM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3394 GL	10. FIELD AND POOL, OR WELDCAT Dos Hermanos (Morrow)
	11. SEC. T. R. N., OR BLK. AND SURVEY OR AREA Sec 29, T-20S, R-30E NMPM
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check box to indicate nature of notice report or other data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PLUG OR ABANDON CASING	WATER SHUT-OFF ☒	REPAIRING WELL
FRACTURE TREAT	REPAIR OR COMPLETION	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	REVISION*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLUGS	(Other) Cement Surface Casing	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is drilled or only drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well spudded 3:30 A.M. 4-20-73. Drilled 458' of 17-1/2" hole, then reamed to 26" Ran 12 jts used 20" J-55 94# ST&C casing. Set at 454'. Cemented down drill pipe with 550 sx Halliburton Lite-weight cement containing 1/4#/sx Flocele followed with 200 sx Class C containing 1/4#/sx Flocele and 2% CaCl₂. Circulated estimated 100 sx to surface. Plug down 8:15 P.M. 4-23-73. WOC 24 hrs.

Pressure tested 20" casing to 600 psi for 30 minutes and held OK. Drilled cement and shoe and again tested 20" to 600 psi for 30 minutes. Pipe held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE 4-25-73

(This space for Federal or State use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE